POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

QF-LDC-08

Reporting Date: 7-May-10 Till now the maximum generation is: 4606.0 MW at 6-May-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3776.0 MW 9:00 Min Gen. at 3504 MW Hour 7:00 Evening Peak Generation 3547.5 MW 21:00 Max Generation 3920 MW E.P. Demand (at gen end) 5050.0 MW Hour 21:00 Max Demand 4850 MW Maximum Generation 3830.5 MW Hour 1.00 Shortage 930 MW Total Gen. (MKWH) 83.70 System L/ Factor 85.41% Load Shed 779 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 13:00 8450000 KWHR. Energy Import from West grid to East grid :- Maximum N/N/ KWHR

Water Level of Kaptai Lake at 6:00 A M of 7-May-10

76.09 80.86 Ft.(MSL) Ft.(MSL) Rule curve

MMCFt.

HSD 300913 Liter FO

0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk58,924,748 : Tk12,036,518 Total: Tk70,961,266

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)		Today				
			Estimated Demand(s/s end)		Estimated Shedding (s/s e Rates of Shedding		
	MW		from to	/W	MW	(On Estimated Demand)	
Dhaka	455	(18:10-till now, gen. shortage)	1	700	282	17%	
Chittagong Area	148	(18:10-till now, gen. shortage)	4	167	107	23%	
Khulna Area	191	(18:10-till now, gen. shortage)	4	135	99	23%	
Rajshahi Area	138	(18:10-till now, gen. shortage)	3	398	91	23%	
Comilla Area	127	(18:10-till now, gen. shortage)	3	320	73	23%	
Mymensing Area	94	(18:10-till now, gen. shortage)	2	236	54	23%	
Sylhet Area	-	0	1	84	-	-	
Barisal Area	9	(18:10-till now, gen. shortage)		88	20	23%	
Rangpur Area	96	(18:10-till now, gen. shortage)	2	233	53	23%	
Total	1258	21:00	4	061	779		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down				
	1) Kaptai- 3 (19/04/08)				
	2) Khulna 110MW (31/03/09)				
	3) Haripur SBU GT-3 (18/06/09)				
	4) Ashuganj CCPP ST (05/12/09)				
	5) Kaptai -4 (17/01/10)				
	6) HPL St (05/05/10)				
	7) Ashuganj -1 (06/05/10).				

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced 1	load shaded	/ Int	errupted	Areas
There was generation shortage in the evening peak hour yesterday.	So abou	ıt 1258 MW	(21:00) of load	shed w

- b) Due to low gas pressure, RPCL (175 MW), Raozan (180 MW), NEPC (110 MW) and Tongi GT (105 MW) were limited to 89 MW, 140 MW, 60 MW and 0 MW respectively.
- c) Ashuganj unit -1 tripped at 09:37 showing ' drum level low '

Actual

Gas Consumed:

- d) Meghnaghat Power Ltd. (450 MW) tripped at 16:38 due to tripping of auxiliary transformer . GT-2 and Steam were synchronized at 01:43 (07/05/10) and 02:46 (07/05/10) respectively.
- e) Tongi GT tripped at 16:53 due to fluctuation and was synchronized at 00:21 (07/05/10).
- f) Shahjibazar -8 was shut down at 05:50 (07/05/10) due to changing of air filter. It may be synchronized before evening peak hour today.
- g) Tongi (old) 132/33 KV T2 transformer tripped at 14:28 showing ' E/F' and was switched on at 14:45.

So about 1258 MW (21:00) of load shed was imposed over the whole (except Sylhet) areas of the national grid .

Due to generation shortage, about 350 MW (09:00) of load shed has been running since morning (07/05/10) over the whole area (except Sylhet) of the national grid.

Deputy General Manager Deputy / Asstt. Manager Manager Load Despatch Division Load Despatch Division Load Despatch Circle