## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Till now the maximum generation is : -		7032.0 MW at	19	9:00	Hrs on	27-Mar-14		
The Summary of Yesterday's (	28-Mar-14	) Generation & Demand			Today's Actual Mi	in Gen. & Proba	ble Gen. & De	mand
Day Peak Generation :	5232.0	MW	Hour :	12:00	Min. Gen. at	7:00	5161	MW
Evening Peak Generation :	6711.0	MW	Hour :	19:30	Max Generation	:	6980	MW
E.P. Demand (at gen end) :	6711.0	MW	Hour :	19:30	Max Demand	:	6850	MW
Maximum Generation :	6711.0	MW	Hour :	19:30	Shortage	:	-130	MW
Total Gen. (MKWH) :	133.50	System L/ Factor :		81.11%	Load Shed	:	0	MW
	EXP	ORT/IMPORT THROUGH EAST-W	EST INTERCON	NECTOR	•			
Export from East grid to West grid :- Maximum	ı	480	M	W at	21:00	Energy	10.195	MKWHR.
Import from West grid to East grid :- Maximum	ı	-	M	W at	-	Energy	-	MKWHR.
Water	r Level of Kaptai L	ake at 6:00 A M on	2	29-Mar-14				
Actual : 86.48 Ft.(M	ISL),		Rule curve :	88.01	Ft.( MSL )			
Gas Consumed : Total	941.03	MMCFD.	Oi	il Consume	ed (PDB):			
						HSD :		Liter
						FO :		Liter
								2.101
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk76,523,021						
	Coal :	Tk8,202,919		Oil	Tk370,106,817	Total : T	k454,832,757	,

## Load Shedding & Other Information

Area	Yesterday			Today				
· · · · · · · · · · · · · · · · · · ·			Estimated Demand(s/s end)	Estimated Shedding (s/s end) Rates of Shedding				
	MW		from toMW	MW	(On Estimated Demand)			
Dhaka	-	0:00	2603	-	-			
Chittagong Area	-	0:00	673	-	-			
Khulna Area	-	0:00	738	-	-			
Rajshahi Area	-	0:00	712	-	-			
Comilla Area	-	0:00	489	-	· ·			
Mymensingh Area	-	0:00	400	-	-			
Sylhet Area	-	0:00	326	-	-			
Barisal Area	-	0:00	145	-	-			
Rangpur Area	-	0:00	410	-	-			
Total	0		6496	0				

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10) 9) Khulna-110 MW(28/3/14)
	2) Khulna-60MW (24/1/12)
	3) Shahjibazar #5 & 6 (21/7/11)
	4) WMPL #1(1/5/12)
	5) WMPL #2(24/4/13)
	6) Raojan #2(31/07/13)
	7) Ashuganj #3 (23/03/2014)
	8) Ashuganj #1(CCPP) (06/01/14)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) Julda-Halishahar 132 kV Ckt was shut down from	n 08:15 to 11:40 due to red hot at Julda end.	
b) Uttara-Tongi 132 kV Ckt was shut down from 09	40 to 11:09 due to red hot at wave trap & CB.	
<li>c) Ishurdi 230/132 kV To1 transformer was shut do switched on at 14:45.</li>	wn at 10:25 due to CVT change and was	
d) Bashundhara-Rampura 132 kV Ckt-2 was shut d	own at 10:48 due to temperature high	
at Bashundhara end and was switched on at 11:2	9.	
e) Bagerhat-Bhandaria 132 kV Ckt tripped at 12:12 on at 12:18.	showing dist.Zone-1 and was switched	
f) Faridpur-Bheramara 132 kV Ckt-1 & 2 tripped at and was switched on at 15:12 & 15:13 respectivel		
g) Rajshahi 132/33 kV T2 transformer tripped at 00	:05(29/3/14) due to CT burst at Y-phase.	Power interruption occurred (about 35 MW) under Rajshahi S/S areas
h) Shahjibazar #8 tripped at 04:55(29/3/14) due to lube oil generator cooling temperature high.		from 00:05 to 05:04(29/3/14)
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle