POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 22-Jan-11 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (21-Jan-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3297.0 2474 Hour : 10:00 Min Gen. at Evening Peak Generation : 3762.0 MW 21:00 Max Generation 3701 MW Hour: E.P. Demand (at gen end): MW MW 4000.0 Hour : 21:00 Max Demand 4050 3762.0 MW MW Maximum Generation Hour : 21:00 Shortage 349 Total Gen. (MKWH) 85.41% 75.36 System L/ Factor Load Shed 312 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW Energy 8172500 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR. at

Water Level of Kaptai Lake at 6:00 A M of 22-Jan-11

92.66 99.00 Ft.(MSL) Actual: Ft.(MSL), Rule curve :

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD : 1017754 Liter

FO: 1475284 Liter

Forced load shaded / Interrupted Areas

Load Despatch Circle

Cost of the Consumed Fuel: Gas : Tk70,215,860 Total : Tk114,604,728

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	90	#REF!	1572	107	7%
Chittagong Area	32	(17:15-21:54 gen. shortage)	440	50	11%
Khulna Area	21	(17:15-21:54 gen. shortage)	400	43	11%
Rajshahi Area	23	(17:15-21:56 gen. shortage)	330	37	11%
Comilla Area	15	(17:15-21:55 gen. shortage)	260	29	11%
Mymensing Area	16	(17:15-21:55 gen. shortage)	168	18	11%
Sylhet Area	-	0	189	-	-
Barisal Area	7	(17:15-21:54 gen. shortage)	77	8	10%
Rangpur Area	9	(17:15-21:56 gen. shortage)	184	20	11%
Total	213	21:00	3620	312	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)	12) AES Haripur 360 MW (20/1/11)	
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Network Operation Division

Description		roiced road shaded / interrupted Areas
a) There was generation shortage in the evening peak hour yeste	erday.	So about 213 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was limited to 107	MW.	whole areas of the national grid.
c) Baghabari 71 MW was synchronized at 19:25.		
d) Hasnabad-Kalyanpur 132kV line was under shut down from 08	3:30 to 16:32 due to annual maint.	
 e) Maniknagar-Bangabhaban 132kV line-2 was under shut down of DPDC. 	from 09:07 to 15:16 due to work	
f) Kulshi 132 kV bus was under shut down from 08:25 to 14:40 dt g) Madanganj 132kV bus coupler was shut down at 08:02 due to h) Kabirpur 132/33 kV T3 X-former was under shut down from 08 i) Kalyanpur 132/33 kV T-2 X-former was under shut down from 0 at top cover. j) Kaptai #4 was under shut down from 10:45 to 12:18 due to clear	Power interruption occurred (about 10 MW) under Kulshi S/S areas from 08:25 to 14:40.	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division