POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

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Reporting Date: 24-Dec-13 Till now the maximum generation is: 6675 MWW at 21:00 Hrs 12-Jul-13 The Summary of Yesterday's (23-Dec-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3943.0 MW Hour: 9:00 Min. Gen. at 4:00 2748 MW Evening Peak Generation 5500.0 MW Hour : 18:30 Max Generation 5599 MW MW E.P. Demand (at gen end) 5500.0 Max Demand 5550 MW 18:30 Maximum Generation 5500.0 MW Hour 18:30 Shortage -49 MW Total Gen. (MKWH) 90.31 System I / Facto 81.11% Load Shed 0 MM EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 120 MW MKWHR. at 19:30 Energy 4.378

> Water Level of Kaptai Lake at 6:00 A M on 24-Dec-13 Ft.(MSL) 103.80

662.08 MMCFD Oil Consumed (PDB):

HSD Liter

MKWHR.

Energy

Ft.(MSL)

FO Liter

Cost of the Consumed Fuel (PDB+Pvt) : Tk52 869 730

Import from West grid to East grid :- Maximum

Actual

Gas Consumed:

94.51

Tk6,735,285 : Tk121,762,526 Total : Tk181,367,541

Rule curve

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2052	-	-
Chittagong Area	-	0:00	519	-	-
Khulna Area	-	0:00	564	-	-
Rajshahi Area	-	0:00	553	-	<u>-</u>
Comilla Area	-	0:00	383	-	-
Mymensing Area	-	0:00	322	-	-
Sylhet Area	-	0:00	262	-	-
Barisal Area	-	0:00	117	-	-
Rangpur Area	-	0:00	329	-	-
Total	0		5101	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10) 9) Barapukuria #1(20/11/13) 17) Ashuganj #1 (23/12/13)
	2) Khulna-60 MW(24/1/12) 10) Chandpur-163MW(14/11/13)
	3) Shahjibazar #5 & 6(21/7/11) 11) Ashuganj #2(CCPP) (30/11/2013)
	4) WMPL #1(1/5/12) 12) Ghorashal#3(04/12/13)
	5) WMPL #2(24/4/13) 13) Sylhet 20MW (15/12/13)
	6) Raojan #2 (31/07/13) 14) Shajibazar #8(17/12/13)
	7) Raozan #1 (15/08/13) 15) Ashuganj #5(19/12/13)
	8) Khulna 110 MW (03/12/13) 16) Ghorasal #1 (19/12/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

- a) Ishurdi-Pabna 132 kV Ckt was shut down from 09:15 to 15:12 due to A/M
- b) Barapukuria 230/132 kV T02 was shut down from 09:38 to 15:58 due to A/M.
- c) Barapukuria-Saidpur 132 kV Ckt-2 was shut down from 09:19 to 15:50 due to A/M.
- d) Joydevpur 132 kV bus section-1 was shut down from 09:52 to 12:44 due to A/M.
- e) Rampura 230/132 kV T03 was shut down from 09:33 to 16:22 due to A/M.
- f) Aminbazar-Savar 132 kV Ckt-1 was shut down from 09:36 to 15:36 due to A/M.
- g) Tongi-Bashundhara 132 kV Ckt-2 was shut down from 09:25 to 16:10 due to A/M.
- h) Noapara-Jessore 132 kV Ckt-2 was shut down from 10:35 to 13:07 due to A/M.
- i) Shahjadpur 132/33 kV T3 transformer was shut down from 10:09 to 14:26 due to A/M. j) Joydevpur 132 kV T3 transformer was shut down from 09:43 to 14:44 due to A/M.
- k) Siddhirgani S/S-Siddhirgani P/S Ckt was shut down from 09:54 to 15:06 due to A/M.
- I) Maniknagor 12 kV main bus was shut down at 12:28 due to A/M.
- m) After maintenance Ghorashal #4 was synchronized at 13:49.
- n) Amnura 50 MW RPP was tripped at 17:19 due to Machine problem and was synchronized
- o) Gallamari 132/33 kV T1 & T2 transformers were tripped at 17:09 showing earth fault relay at both end and were switched at 17:34. Again T2 transformer was tripped at 17:41 showing earth fault at 33 kV end and was switched at 20:05. Gallamari 132/33 kV T2 transformer was opened at 17:51 due to Y & B phase isolator burn and was switched at 20:05.

About 16 MW power interruption occurred under Gallamari S/S areas from 17:09 to 17:34.

About 50 MW power interruption occurred under Joydevpur

S/S areas from 09:52 to 12:44.

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle