POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date :

Oil : Tk157,828,759 Total : Tk223,452,844

Forced load shaded / Interrupted Areas

Deputy General Manager

Load Despatch Circle

3-Dec-13 Till now the maximum generation is : **6675 MW** at 21:00 Hrs on 12-Jul-13 The Summary of Yesterday's (2-Dec-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 4080.0 MW Hour: Min. Gen. at 5:00 2959 MW Evening Peak Generation 5631.0 MW 18:00 Max Generation 5756 MW Hour : E.P. Demand (at gen end) : 5631.0 MW Max Demand 5700 MW Maximum Generation 5631.0 MW Hour: 18:00 Shortage -56 MW Total Gen. (MKWH) 94.49 System I / Factor 81.11% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 520 MW at 22:00 Energy 8.086 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 3-Dec-13 94.82 Ft.(MSL) Rule curve : 105.32 Ft.(MSL) Actual : Gas Consumed : 727.17 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk58 067 426 Cost of the Consumed Fuel (PDB+Pvt) :

Tk7,556,660

Load Shedding & Other Information

Area	Yesterday			Today	
"			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2125	-	-
Chittagong Area	-	0:00	539	-	-
Khulna Area	-	0:00	586	-	-
Rajshahi Area	-	0:00	573	-	-
Comilla Area	-	0:00	397	-	-
Mymensing Area	-	0:00	332	-	-
Sylhet Area	-	0:00	270	-	-
Barisal Area	-	0:00	120	-	-
Rangpur Area	-	0:00	340	-	-
Total	0		5282	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10)
	2) Khulna-60 MW(24/1/12) 9) Barapukuria #1(20/11/13)
	3) Shahjibazar #5 & 6(21/7/11) 10) Chandpur-163MW(14/11/13)
	4) WMPL #1(1/5/12) 11) Siddhirganj ST(23/11/13)
	5) WMPL #2(24/4/13) 12) Ashuganj #2 (30/11/2013)
	6) Raojan #2 (31/07/13) 13) Ashuganj #2(CCPP) (30/11/2013)
	7) Raozan #1 (15/08/13)
	8) Sikalbaha-150(21/9/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description

Deputy / Asstt. Manager

Network Operation Division

 a) Bheramara-Baharampur 400 kV Ckt-1 was shut down from 10:00 to 22:21 due to outstanding works at Bheramara end. 	
b) Haripur 230/132 kV T1 transformer tripped at 10:20 showing over current & earth fault relay at 132 kV side and LOR relay at 230 kV side and was switched on at 10:45. At the same time Haripur 230/132 kV T3 transformer tripped at 10:20 showing 186, 286, 386, LBB relay at 132 kV side and LOR relay at 230 kV side and was switched on at 10:48. Haripur 230/132 kV T2 transformer was shut down from 22:47(01/12/13) to 10:48(02/12/13). c) Jamalpur 132/33 kV T1 transformer was shut down from 08:50 to 16:20 due to A/M. d) Bashundhara 132/33 kV T1 transformer was shut down from 08:35 to 17:10 due to A/M. e) Tongi 230/132 kV T3 transformer was shut down from 09:18 to 16:42 due to A/M. f) Bheramara-Ishurdi 230 kV Ckt-1 & 2 was shut down at 10:37 due to outstanding works at Bheramara end and was switched on at 15:00, 15:06 respectively. g) Bheramara-Khulna 230 kV Ckt-1 & 2 was shut down at 10:16 due to outstanding works at Bheramara end and was switched on at 14:50, 15:01 respectively. h) Bheramara-Baharampur 400 kV Ckt-2 was shut down from 15:06 to 16:52 for checking connection at Baharampur end. j) Maniknagor-Bangabhaban 132 kV Ckt-2 tripped at 01:55(03/12/2013) showing pilot wire protection, over current relay, oil pressure low signal at Bangabhaban end.	About 364 MW power interruption occurred under Sitalakkha, Shaympur, Maniknagar, Madanganj, Bangabhaban, Matuail, Narinda and Munshiganj S/S areas from 10:20 to 10:48.

Network Operation Division