POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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17-Nov-13 Reporting Date : Till now the maximum generation is: **6675 MW** at 21:00 Hrs on 12-Jul-13 The Summary of Yesterday's (16-Nov-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 4135.0 MW Hour: Min. Gen. at 4:00 3195 MW Evening Peak Generation 5780.0 MW 18:30 Max Generation 5910 MW Hour : E.P. Demand (at gen end) : 5780.0 MW Max Demand 5900 MW Maximum Generation 5780.0 MW Hour : 18:30 Shortage -10 MW Total Gen. (MKWH) 97.05 System I / Factor 81.11% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 180 MW Export from East grid to West grid :- Maximum at 1:00 Energy 3.776 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 17-Nov-13 97.23 Ft.(MSL) Rule curve : 107.40 Ft.(MSL) Actual Gas Consumed : 721.81 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk57.639.409 Cost of the Consumed Fuel (PDB+Pvt) : : Tk172,565,557 Total : Tk245,975,387 Tk15,770,421

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Estimated Shedding (s/s en Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2191	-	-	
Chittagong Area	-	0:00	557	-	-	
Khulna Area	-	0:00	607	-	-	
Rajshahi Area	-	0:00	593	-	-	
Comilla Area	-	0:00	409	-	-	
Mymensing Area	-	0:00	342	-	-	
Sylhet Area	-	0:00	278	-	-	
Barisal Area	-	0:00	124	-	-	
Rangpur Area	-	0:00	349	-	-	
Total	0		5450	0		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10)	9) Sikalbaha-150(21/9/13)
	2) Khulna-60 MW(24/1/12)	10) Ghorasal #2 (02/10/13)
	3) Shahjibazar #5 & 6(21/7/11)	11) Megnaghat GT-1 MW (18/10/13)
	4) WMPL #1(1/5/12)	12) Fenchuganj old ST (01/11/13)
	5) WMPL #2(24/4/13)	13) Khulna 110 MW (05/11/13)
	6) Raojan #2 (31/07/13)	14) Ashuganj #2 (14/11/13)
	7) Raozan #1 (15/08/13)	15) Ghorasal-3(16/11/13)
	8) Ashuganj ST(CC)(8/9/13)	16) Chandpur-150(14/11/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Sylhet-Chatak 132 kV Ckt-1 was under shut down from 08:20 to 15: 19 due to A/M. b) Rangpur-Polashbari 132 kV Ckt-2 was under shut down from 09:15 to 17:15 due to A/M. c) Aminbazar-Tongi 230 kV Ckt-2 was under shut down from 08:58 to 17:13 due to A/M. d) Tangail-Kabirpur 132 kV Ckt-1 was under shut down from 09:15 to 16:58 due to A/M. e) Mymensing-RPCL 132 kV Ckt-1 was under shut down from 09:16 to 15:02 due to A/M.	
f) Faridpur-Madaripur 132 kV Ckt-2 was shut down at 09:22 due to loop maintenance at Faridpur end and was switched on at 17:08.	
g) Madanganj-Munsiganj 132 kV Ckt-2 was under shut down from 09:09 to 15:05 due to A/M. h) Tongi 230/132 kV T01 transformer was under shut down from 09:22 to 16:49 due to A/M. i) Bogra 132/33 kV T4 transformer was under shut down from 09:50 to 16:09 due to A/M. i) Museigni 432/32 kV T0 transformer was under shut down from 09:50 to 16:09 due to A/M.	
j) Munsiganj 132/33 kV T2 transformer was shut down at 09:16 due to oil leakage maintenance and was switched on at 12:08.k) Ghorasal #3 was shut down at 09:40 due to maintenance.	
Mymensing 132/33 kV T3 transformer was shut down at 09:57 due to PT maintenance and was switched on at 12:26. M) Ghorasal-45 MW tripped at 06:51(17/11/13) due to tripping of 132/33 kV T1 transformer.	
n) Ghorasal-Ishurdi 230 kV Ckt-1 was shut down at 07:23(17/11/13) due to A/M. o) Madaripur-Barisal 132 kV Ckt-1 was shut down at 07:08(17/11/13) due to A/M. p) Bhabdaria 132/33 kV T1 transformer was shut down at 07:01(17/11/13) due to A/M. q) Satkhira 132/33 kV T2 transformer was shut down at 07:46(17/11/13) due to A/M.	

Deputy / Asstt. Manager Network Operation Division

Manager

Network Operation Division

Deputy General Manager Load Despatch Circle