POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Page -1 Reporting Date : 18-Jun-10 Till now the maximum generation is : -4606.0 MW at 22:00 Hrs 14-Apr-10 on 17-Jun-10 The Summary of Yesterday's (Day Peak Generation :) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3650.0 MW 9:00 Min Gen. at 3454 MW 7:00 Hour Evening Peak Generation 4078.0 MW Hour 19:00 Max Generation 4075 MW E.P. Demand (at gen end) : 5000.0 MW Hour 19:00 Max Demand 4800 MW Maximum Generation Total Gen. (MKWH) 4078.0 MW Hour : 19:00 Shortage 725 MW 85.41% 90.49 System L/ Factor Load Shed 612 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 470 MW at 8:00 Energy 9985000 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR Water Level of Kaptai Lake at 6:00 A M of 18-Jun-10 80.49 Ft.(MSL) 90.05 Ft.(MSL) Rule curve : Actual : Gas Consumed : 773.91 MMCFt. Oil Consumed (PDB) : Total HSD : 452306 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Tk57,199,688

Oil : Tk18,092,238

Total : Tk75,291,926

Deputy General Manager

Load Despatch Circle

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/W	MW	(On Estimated Demand)
Dhaka	418	(18:30 - 04:22, gen. shortage)	1763	253	14%
Chittagong Area	68	(18:30- 01:25, gen. shortage)	504	86	17%
Khulna Area	63	(18:30- 01:19, gen. shortage)	442	75	17%
Rajshahi Area	94	(18:30- 05:00, gen. shortage)	368	63	17%
Comilla Area	65	(18:30- 04:58, gen. shortage)	288	49	17%
Mymensing Area	37	(18:30- 02:19, gen. shortage)	215	37	17%
Sylhet Area	-	0	188	-	-
Barisal Area	9	(18:30- 01:19, gen. shortage)	88	15	17%
Rangpur Area	25	(18:30- 05:00, gen. shortage)	198	34	17%
Total	779	19:00	4054	612	

Information of the Generating machines under shut down.

Deputy / Asstt. Manager

Load Despatch Division

Planned Shut- Down	Forced Shut- Down	
	1) Kaptai- 3 (19/04/08)	8) Siddhirganj GT-1 (16/06/10)
	2) Khulna 110MW (31/03/09)	9) Siddhirganj GT-2 (06/06/10)
	3) Haripur SBU GT-3 (18/06/09)	
	4) Ashuganj CCPP ST (05/12/09)	
	5) Raozan -1 (08/05/10)	
	6) Ghorasal 2(26/04/10)	
	7) Kaptai- 4 (17/01/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 779 MW (19:00) of load shed was imposed over the
	whole (except Sylhet) areas of the national grid.
b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), NEPC (110 MW) and	
MPL (450 MW) were limited to 120 MW,105 MW, 58MW, 427MW and 352 MW respectively.	
 c) Baghabari GT-2 tripped at 12:01 due to gas pressure low and was synchronized at 16:13. Again GT-1 (71 MW) was synchronized at 12:50. But GT-2 (100 MW) tripped again at 23:42 due to control card problem. It may be synchronized before evening peak hour today. d) After maintenance, Khulna 60 MW was synchronized at 01:05 (18/06/10). But it tripped at 03:01 (18/06/10) due to vacuum problem. e) Mirpur 132/33 KV T2 transformer was under shut down from 09:10 to 11:03 due to red-hot maintenance of 33 KV isolator. f) Bagerhat 132/33 KV T1 and T2 transformers tripped at 10:55 showing ' Lock out & trip ckt. Not healthy'andwere synchronized at 10:58. g) Ullon - Siddhirganj 132 KV line -1 is under shut down since 06:24 (18/06/10) due to construction work fo bypass line at Siddhirganj end. 	Power interruption (30 MW) occurrd under Bagerhat S/S areas from 10:55 to 10:58.

Manager

Load Despatch Division

QF-LDC-08