POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 14-Sep-13 **6675 MW** at 21:00 Hrs on 12-Jul-13

Ft.(MSL)

Till now the maximum generation is : The Summary of Yesterday's (13-Sep-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4976.0 MW Hour: 9:00 Min. Gen. at 7:00 4846 MW Evening Peak Generation 6211.0 MW 6355 MW Hour : 20:00 Max Generation E.P. Demand (at gen end) : 6400.0 MW 20:00 Max Demand 6450 MW Maximum Generation 6254.0 MW Hour : 22:00 Shortage 95 MW Total Gen. (MKWH) 128.29 System I / Facto 81.11% Load Shed 87 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

MW 670 at 6:00

Export from East grid to West grid :- Maximum Energy MKWHR. 10.857 Import from West grid to East grid :- Maximum MW Energy MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 14-Sep-13 Ft.(MSL) Rule curve : 100.99

906.29 MMCFD. Oil Consumed (PDB):

HSD : Liter

FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Tk72 370 873

93.99

Actual

Gas Consumed :

Tk17,002,481

Load Shedding & Other Information

| Area | Yesterday | | | Today | |
|-----------------|-----------|---------------|---------------------------|----------------------------|-----------------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s er | Rates of Shedding |
| | MW | | from tonW | MW | (On Estimated Demand) |
| Dhaka | 40 | (18:10-22:55) | 2334 | - | - |
| Chittagong Area | 29 | (18:10-22:55) | 615 | 17 | 3% |
| Khulna Area | 28 | (18:10-22:55) | 672 | 19 | 3% |
| Rajshahi Area | 30 | (18:10-22:55) | 652 | 18 | 3% |
| Comilla Area | 14 | (18:10-22:55) | 450 | 13 | 3% |
| Mymensing Area | 13 | (18:10-22:55) | 371 | 9 | 2% |
| Sylhet Area | - | 0:00 | 295 | - | - |
| Barisal Area | 5 | (18:10-22:55) | 131 | - | - |
| Rangpur Area | 14 | (18:10-22:55) | 381 | 11 | 3% |
| | | | | | |
| Total | 173 | 20:00 | 5901 | 87 | |

Information of the Generating machines under shut down.

t) Madaripur-Barisal 132 kV Ckt-2 tripped at 05:55(14/9/13) due to CT burst. u) Hasnabad 230 kV Bus tripped at 08:05(14/9/13) due to problem of sky wire.

Manager

Network Operation Division

Deputy / Asstt. Manager

Network Operation Division

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|---|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal #6(18/07/10) 8) Sikalbaha 60 MW (15/08/13) 2) Khulna-60 MW(24/1/12) |
| | 3) Shahjibazar #5 & 6(21/7/11) |
| | 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) |
| | 6) Raojan #2 (31/07/13) |
| | 7) Raozan #1 (15/08/13) |

| Additional Information of Machines. lines. Interruption / Forced Load shed etc. | | | | | |
|--|--|--|--|--|--|
| Description | Forced load shaded / Interrupted Areas | | | | |
| a) There was generation shortage in the evening peak hour yesterday. | So about 173 MW (20:00) of load shed was imposed over the | | | | |
| b) Ashuganj #3 was shut down at 09:55 due to isolator looping.c) Ashuganj #5 was shut down at 11:28 due to isolator maintenance of 230 kV Bus-2 and was synchronized at 16:44. | whole areas of the national grid . | | | | |
| d) Ashuganj 230 kV Bus-2 was shut down at 09:56 due to 51 MW(Midland) hooking of in Bus. e) Ashuganj 230/132 kV T011 transformer was shut down at 10:49 due to isolator loop connection. | | | | | |
| f) Matuail-Manikganj 132 kV Ckt was under shut down from 08:52 to 10:53 due to project work. g) KPCL-2 tripped at 09:02 due to crank case pressure high and was synchronized at 09:34. h) Ashuganj United was shut down at 11:28 due to isolator loop connection. | Power interruption occurred (about 40 MW) under Matuail S/S areas from 08:52 to 10:33. | | | | |
| i) Julda 132/33 kV T1 transformer tripped at 11:35 showing E/F relay and was switched on at 22:05. | Power interruption occurred (about 10 MW) under Julda S/S areas from 11:35 to 22:05. | | | | |
| j) Ishurdi-Bheramara 230 kV Ckt-2 tripped at 10:51 due to DC ground and was switched on at 12:32. k) Gazipur RPCL tripped at 08:14 due to 33 kV feeder fault and was synchronized at 08:24 and again tripped 09:15 due to the same fault and was synchronized at 09:22. | | | | | |
| I) Bagerhat-Bhandaria 132 kV Ckt-tripped at 15:32 showing E/F relay. m) Ghorasal-100 MW & 45 MW tripped at 15:24 due to gas pressure low and were synchronized at 16:10 & 16:01 respectively. | | | | | |
| n) Thakurgaon RPP tripped at 15:24 showing E/F & O/C relay and was synchronized at 18:52. o) Purbasadipur 132/33 kV T3 transformer tripped at 14:40 due to 33 kV PT burst and was | | | | | |
| switched on at 17:52. p) B.Pukuria 132/33 kV T3 & T4 transformers tripped at 15:33 due to 33 kV CT burst of T3 and T3 was switched on at 22:24. | Power interruption occurred (about 14 MW) under B.Pukuria S/S areas from 15:33 to 22:24. | | | | |
| q) Comilla-Feni 132 kV Ckt-1 tripped at 05:00(14/9/13) showing dist.A,autorecloser and was switched on at 05:10(14/9/13). | | | | | |
| r) Chowmahani 132/33 kV T1 transformer tripped at 05:10(14/9/13) showing O/C relay and was synchronized at 05:20(14/9/13). | | | | | |
| s) Madaripur-Faridpur 132 kV Ckt-1 & 2 tripped at 05:55(14/9/13) showing E/F relay and was . Switched on at 06:30(14/9/13). | Power interruption occurred (about 80 MW) under Barisal, Madaripur & Gopalganj S/S areas from 05:55 to 06:10(14/9/13). | | | | |

Deputy General Manager

Load Despatch Circle