## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

MW

at 8:00

Oil Consumed (PDB):

QF-LDC-08 Page -1

Reporting Date: 20-Jan-11 4698.5 MW at Till now the maximum generation is:-21:00 Hrs on 20-Aug-10 The Summary of Yesterday's ( 19-Jan-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3254.0 MW Hour 10:00 Min Gen. at 4:00 2551 MW **Evening Peak Generation** 3786.5 MM Hour 21:00 Max Generation 3901 MW E.P. Demand (at gen end) : 4050.0 MM Hour : 21:00 Max Demand 4050 MW Maximum Generation 3786.5 MW Hour : 21:00 Shortage 149 MW Total Gen. (MKWH) 76.12 85.41% 133 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

580

Import from West grid to East grid :- Maximum - MW at

Water Level of Kaptai Lake at 6:00 A M of 20-Jan-11

MMCFt

Actual : 93.18 Ft.(MSL), Rule curve : 99.39 Ft.( MSL )

HSD : 1053556 Lite

Energy

Energy

FO : 1416952 Liter

8082000 KWHR.

**KWHR** 

Cost of the Consumed Fuel: Gas : Tk43,247,697 Oil : Tk70,481,299 Total : Tk113,728,996

## **Load Shedding & Other Information**

585.14

Export from East grid to West grid :- Maximum

Gas Consumed :

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	111	#REF!	1560	19	1%
Chittagong Area	36	(17:10-22:35 gen. shortage)	439	27	6%
Khulna Area	24	(17:10-22:10 gen. shortage)	401	25	6%
Rajshahi Area	21	(17:10-22:28 gen. shortage)	329	20	6%
Comilla Area	17	(17:10-22:30 gen. shortage)	260	16	6%
Mymensing Area	13	(17:10-22:06 gen. shortage)	169	10	6%
Sylhet Area	-	0	198	-	-
Barisal Area	4	(17:10-22:10 gen. shortage)	78	5	6%
Rangpur Area	9	(17:10-22:28 gen. shortage)	184	11	6%
Total	235	21:00	3618	133	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load sha	ded / Interrupted Area

- a) There was generation shortage in the evening peak hour yesterday.b) Due to low gas pressure RPCL (210 MW) was limited to 107MW
- c) After restoration of gas Baghabari-71 MW was synchronized at 08:30 and shut down at 15:35.
- d) After maintenance Baghabari-100 MW was synchronized at 15:27
- e) After maintenance Ashuganj #5 was synchronized at 10:30 and tripped at 11:33 due to fuel control valve problem and again synchronized at 15:51 and again tripped at 17:51 due to turbine generator inter phase and was synchronized at 23:03.
- f) After maintenance Siddirganj-210 MW wassynchronized at 19:36.
- g) Hasnabad-Kallyanpur 132kV line was shut down from 08:50 to 17:57 due to annual maint.
- h) Hasnabad-Kamrangirchar 132kV line was shut down from 09:07 to 13:37 due to annual maint.
- i) Mymensing-Netrokona 132 kV line-2 was under shut down from 09:05 to 15:35 due to annual maint.
- j) Hasnabad 230/132 kV T1 transformer tripped at 09:19 showing differential relays

So about 235 MW (21:00) of load shed was imposed over the whole areas of the national grid .

About 75 MW (09:00) of load shed has been running since morning (20/01/11) over the whole area (except Sylhet) of the national grid.

 Deputy / Asstr. Manager
 Manager
 Deputy General Manager

 Network Operation Division
 Network Operation Division
 Load Despatch Circle