POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Till now the maximum generation is : - 4606.0 MW at 22:00 Hrs on 14-Apr-10 The Summary of Yesterday's (9-Jun-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation : 3717.0 MW Hour : 10:00 Min Gen. at 8:00 3830 MW Evening Peak Generation : 3795.5 MW Hour : 20:00 Max Generation : 3835 MW E.P. Demand (at gen end) : 5100.0 MW Hour : 20:00 Max Demand 5100 MW Maximum Generation : 4022.0 MW Hour : 5:00 Shortage : 1265 MW Total Gen. (MKWH) : 89.38 System L/ Factor : 85.41% Load Shed : 1060 MW	Reporting Date: 10-Jun-10							
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	Hour: 5:00 Shortage : 1265 MW							
	/ Factor : 85.41% Load Shed : 1060 MW							
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum 370 MW at 2:00 Energy 8230000 KWHR.	370 MW at 2:00 Energy 8230000 KWHR.							
Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.	- MW at - Energy - KWHR.							
Water Level of Kaptai Lake at 6:00 A M of 10-Jun-10	M of 10-Jun-10							
Actual : 84.59 Ft.(MSL), Rule curve : 78.34 Ft.(MSL)	Rule curve : 78.34 Ft.(MSL)							
Gas Consumed : Total 764.42 MMCFt. Oil Consumed (PDB) :								
HSD : 445620 Liter FO : 0 Liter								

Cost of the Consumed Fuel (PDB): Gas :

Tk56,498,282

Oil : Tk17,824,798 Total : Tk74,323,080

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	459	(18:30- 05:30, gen. shortage)	1864	452	24%
Chittagong Area	119	(18:30- 05:30, gen. shortage)	536	146	27%
Khulna Area	153	(18:30- 05:15, gen. shortage)	470	128	27%
Rajshahi Area	112	(18:30- 05:15, gen. shortage)	390	106	27%
Comilla Area	97	(18:30- 04:45, gen. shortage)	305	83	27%
Mymensing Area	68	(18:30- 04:45, gen. shortage)	228	62	27%
Sylhet Area	-	0	177	-	-
Barisal Area	19	(18:30- 05:15, gen. shortage)	94	26	28%
Rangpur Area	66	(18:30- 05:15, gen. shortage)	210	57	27%
Total	1093	20:00	4274	1060	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
	1) Kaptai- 3 (19/04/08)	8) Siddhirganj GT-1 (01/06/10)
	2) Khulna 110MW (31/03/09)	9) Siddhirganj GT-2 (06/06/10)
	3) Haripur SBU GT-3 (18/06/09)	
	4) Ashuganj CCPP ST (05/12/09)	
	5) Raozan -1 (08/05/10)	
	6) Ghorasal 2(26/04/10)	
	7) Kaptai- 4 (17/01/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

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Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evenir	ng peak hour yesterday.	So about 1093 MW (20:00) of load shed was imposed over the
		whole (except Sylhet) areas of the national grid.
b) Due to gas limitation, Raozan (180 MW), RF	PCL (210 MW), NEPC (110 MW) MPL (450 MW)	
and HPL (360 MW) were limited to 90 MW, 7	71 MW, 30 MW, 355 MW and 292 MW respectively.	
 d) Baghabari GT-1 & 2 tripped at 02:40(01/06/1 at 07:28 (10/06/10) & 04:14 (10/06/10) resp e) After maintenance Tongi GT was synchronia at 09:37 (10/06/10) due to gas pressure low f) Manikganj GT3 transformer was under shut of g) Fenchuganj T1 transformer was under shut transformer. h) Hasnabad - Meghnaghat 230 KV line-1 was 	zed at 00:25 (10/06/10) and was shut down	Power interruption (16 MW) occurred under Manikganj S/S areas from 09:47 to 17:58.
		Due to generation shortage, about 350 MW (09:00) of load shed has been running since morning (10/06/10) over the whole area (except Sylhet) of the national grid.
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle

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