## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Page -1 Reporting Date : on 12-Jul-13 29-Jul-13 Till now the maximum generation is:-**6675 MWW** at 21:00 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 28-Jul-13 ) Generation & Demand Day Peak Generation Evening Peak Generation 4888.0 MW Hour : 12:00 Min. Gen. at 7:00 4368 MW 6400.0 MW 6520 Max Generation MW Hour: 21:00 E.P. Demand (at gen end) : 6400.0 MW Max Demand Hour : Maximum Generation 6400.0 MW Hour: 21:00 Shortage 130 MW 122.15 Total Gen. (MKWH) System L/ Factor 87.90% Load Shed 121 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 590 Energy MKWHR. at 18:00 12.428 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 29-Jul-13 Actual: 79.10 Ft.(MSL) Rule curve : 88.49 Ft.( MSL ) Gas Consumed : Total Oil Consumed (PDB): 957.94 MMCFD. Liter HSD : FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk76,495,331 Gas

Tk15,018,900

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2429	-	-
Chittagong Area	-	0:00	647	23	4%
Khulna Area	-	0:00	708	25	4%
Rajshahi Area	-	0:00	687	25	4%
Comilla Area	-	0:00	471	16	3%
Mymensing Area	-	0:00	390	14	4%
Sylhet Area	-	0:00	306	-	-
Barisal Area	-	0:00	141	5	4%
Rangpur Area	-	0:00	397	13	3%
	_		2172		
Total	0		6176	121	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Bagabari Westmont #1(01/05/12)
	2) Ashuganj-#2(15/1/13)	10) Bagabari Westmont #2(24/04/13)
	3) Khulna-60 MW(24/1/12)	11) Haripur SBU #2 (16/07/13)
	4) Shahjibazar #5 & 6(21/7/11)	12) Ghorasal # 2 (19/07/13)
	5) Sikalbaha-150 MW(12/5/13)	13) Khulna 110 MW (21/07/13)
	6) WMPL #1(1/5/12)	14) B.Pukuria #2 (28/07/13)
	7) WMPL #2(24/4/13)	
	8) Sikalbaha-60 MW(28/05/2013)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Maniknagar 132/33 kV T1 & T2 transformers tripped at 10:00 showing O/C relay and were switched on at 10:25 & 15:46 respectively. b) Fenchuganj #2 tripped at 10:50 due to air fan motor burst and was synchronized at 20:06. c) After maintenance Ghorasal #3 was synchronized at 12:02. d) B. Pukuria #2 was forced shut down at 18:55 due to reheater leakage. e) Barapukuria 132/33 kV T3 transformer was shut down at 22:25 due to red hot maintenance at 33 kV incoming end and was switched on at 22:55. f) Kabirpur 132/33 kV T1 transformer was shut down at 07:15(29/7/13) due to red hot maint.	Power interruption occurred (about 4 MW) under Barapukuria S/S areas from 22:25 to 22:55. Power interruption occurred (about 26 MW) under Kabirpur S/S areas
at 33 kV Radio feeder and was switched on at 08:24(29/7/13).	from 07:15 to 08:24(29/7/13).
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Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle

Oil : Tk308,440,670 Total : Tk399,954,902