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Reporting Date : 5-Jul-13 Till now the maximum generation is: 6576 MWW at 21:00 Hrs 4-Jul-13 The Summary of Yesterday's ( 4-Jul-13 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 5446.0 MW Hour: Min. Gen. at 7:00 4564 MW Evening Peak Generation 6576.0 MW 21:00 Max Generation 6363 MW Hour: E.P. Demand (at gen end) : 6576.0 MW 21:00 Max Demand 6300 MW Maximum Generation 6576.0 MW Hour 21:00 Shortage -63 MW Total Gen. (MKWH) 131.62 System I / Factor 92.22% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 680 MW Export from East grid to West grid :- Maximum at 3:00 Energy 13.317 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 5-Jul-13 79.90 Ft.(MSL) Rule curve : 84.48 Ft.( MSL ) Actual Gas Consumed : 978.08 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk78.103.591 Cost of the Consumed Fuel (PDB+Pvt) : Tk17,289,960 : Tk385,586,529 Total : Tk480,980,080

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end Rates of Shedding	
	MW		from tonW	MW	(On Estimated Demand)
Dhaka	-	0:00	2318	-	-
Chittagong Area	-	0:00	593	-	-
Khulna Area	-	0:00	648	-	-
Rajshahi Area	-	0:00	630	-	-
Comilla Area	-	0:00	434	-	-
Mymensing Area	-	0:00	360	-	-
Sylhet Area	-	0:00	293	-	-
Barisal Area	-	0:00	130	-	-
Rangpur Area	-	0:00	368	-	-
Total	0		5774	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Haripur SBU GT-1 (15/06/13)
	2) Ashuganj-#1(15/1/13)	10) Khulna 110 MW
	3) Khulna-60 MW(24/1/12)	11) Ashuganj GT-1(13/6/13)
	4) Shahjibazar #5 & 6(21/7/11)	12) Barapukuria ST-1(05/07/13)
	5) Sikalbaha-150 MW(12/5/13)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	8) Sikalbaha-60 MW(28/05/2013)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Rangpur GT was forced shut down at 09:48 due to gas leakage.	
b) Siddirganj QRPP was synchronized at 10:15.	
c) Jamalpur 132/33 kV T1 transformer was under shut down from 11:15 to 12:20 due red hot maintenance.	
d) Ghorasal 230/132 kV AT1 transformer tripped at 12:35 showing trip Ckt relay and was synchronized at 16:38.	
e) Panchagar 132/33 kV T1 transformer tripped at 01:20 (05/07/13)) due to winding	Power interruption occurred (about 5 MW) under Panchagar S/S areas
temperature high and was switched on at 03:16 (05/07/13).	from 01:20 to 03:16.
f) Barapukuria #1 was forced shut down at 01:(05/07/13) due to super heater tube leakage.	
g) Purbasadipur 132/33 kV T2 transformer tripped at 01:45 (05/07/13) due to torn of red phase CT lo	pop Power interruption occurred (about 14 MW) under Panchagar S/S area
was switched on at 10:54 (05/07/13)	from 01:45 (05/07/13) to 10:54 (05/07/13).
h) Haripur-Maniknagar 132 kV Ckt-2 was shut down at 06:25(05/07/13) due to DFDR work.	
i) Siddhirganj 132/33 kV T1 transformer was under shut down from 06:48 to 09:33	
(05/07/13) due to DFDR work	
j) Thakurgaon 132/33 kV T1 & T2 transformer tripped at 05:30 (05/07/13) from both end	Power interruption occurred (about 10 MW) under Thakurgaon S/S area
showing instantaneous relay and switched on at 05:55 (05/07/13).	from 05:30 to 05:55 (05/07/13).
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Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle