23-Jun-13

Oil : Tk377,058,909 Total : Tk454,162,491

Load Despatch Circle

## POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date :

Till now the maximum generation is : **6434 MW**V at 19:30 Hrs on 15-Jun-13 The Summary of Yesterday's ( 22-Jun-13 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 11:00 Day Peak Generation 5289.0 MW Hour: Min. Gen. at 8:00 4797 MW Evening Peak Generation 6159.0 MW 20:00 Max Generation 6210 MW Hour: E.P. Demand (at gen end) : 6159.0 MW 20:00 Max Demand 6450 MW Maximum Generation 6159.0 MW Hour : 20:00 Shortage 240 MW Total Gen. (MKWH) 126.84 System I / Factor 95.27% Load Shed 215 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 650 MW at 2:00 Energy 13.083 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 23-Jun-13 76.58 Ft.(MSL) Rule curve : 81.84 Ft.( MSL ) Actual : Gas Consumed : Total 857.04 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter

Tk68 438 064

Tk8,665,518

## Load Shedding & Other Information

Cost of the Consumed Fuel (PDB+Pvt) :

Network Operation Division

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from tonW	MW	(On Estimated Demand)
Dhaka	-	0:00	2294	55	2%
Chittagong Area	-	0:00	602	31	5%
Khulna Area	-	0:00	654	32	5%
Rajshahi Area	-	0:00	637	31	5%
Comilla Area	-	0:00	441	22	5%
Mymensing Area	-	0:00	366	18	5%
Sylhet Area	-	0:00	284	-	-
Barisal Area	-	0:00	133	7	5%
Rangpur Area	-	0:00	375	19	5%
Total	0		5786	215	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Haripur SBU GT-1 (15/06/13)
	2) Ashuganj-#1(15/1/13)	10) Khulna 110 MW
	3) Khulna-60 MW(24/1/12)	11) Ashuganj GT-1(13/6/13)
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Sikalbaha-150 MW(12/5/13)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	8) Sikalbaha-60 MW(28/05/2013)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced Todd Shaded / Interrupted Areas
<ul> <li>a) Thakurgaon RPP was tripped at 10:38 showing ove at 10:45.</li> </ul>	r current relay and was synchronized on	
b) Haripur-Narsingdi 132kV Ckt kept opened from Hari	pur end for protection test.	
c) Khulna north west power-Khulna central Ckt-1&2 ch	arged at 11:52, 11:58 respectively.	Power interruption occurred (about 44 MW) under Jamalpur S/S areas
<ul> <li>c) Jamalpur 132/33kV transformer T3 was shut down f maintenance work at 33kV Jamalpur feeder.</li> </ul>	rom 15:45 to 16:55 due to red hot	from 15:45 to 16:55.
d) Sonargaon-Haripur 132 kV Ckt-2 was shut down fro	m 14:15 to 15:55 due to project work.	
e) Maniknagor 132/33kV T2 transformer was shut dow	n from 18:39 to 20:30 due to project work.	Power interruption occurred (about 14 MW) under Maniknagor S/S areas from 18:39 to 20:30.
<ul> <li>f) Gazipur RPP was tripped at 21:15 due to combustion synchronized on at 10:45.</li> </ul>	n monitor problem and was	
g) After maintenance of Barapukuria #2 was synchron	ized on at 03:21(23/06/13).	
h) Bagabari 71MW was tripped at 06:40 due to low gas	s pressure.	
•		
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division