POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 11-Jun-13 Till now the maximum generation is:-**6415 MWW**V at 19:30 The Summary of Yesterday's (10-Jun-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 5242.0 MW Hour : 12:00 Min. Gen. at 7:00 4978 MW 6300.0 MW Max Generation 6329 MW Hour: 20:00 E.P. Demand (at gen end) : 6300.0 MW Max Demand MW Hour : Maximum Generation 6300.0 MW Hour: 20:00 Shortage 121 MW Total Gen. (MKWH) 130.48 System L/ Factor 95.18% Load Shed 110 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 700 Energy MKWHR. at 6:00 13.492 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 11-Jun-13 Actual: 78.64 Ft.(MSL) Rule curve : 78.60 Ft.(MSL) Gas Consumed : Total 944.97 Oil Consumed (PDB): MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk75,459,625 Gas Tk16,345,384 Oil : Tk425,813,078 Total : Tk517,618,087

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Estimated Shedding (s/s en Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2306	-	-	
Chittagong Area	-	0:00	611	21	3%	
Khulna Area	-	0:00	667	23	3%	
Rajshahi Area	-	0:00	648	22	3%	
Comilla Area	-	0:00	447	15	3%	
Mymensing Area	-	0:00	370	12	3%	
Sylhet Area	-	0:00	292	-	-	
Barisal Area	-	0:00	134	4	3%	
Rangpur Area	-	0:00	380	13	3%	
Total	0		5855	110		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	
	2) Ashuganj-#1(15/1/13)	9) Sylhet 20 MW(03/06/13)
	3) Khulna-60 MW(24/1/12)	10) Ghorasal #2 (3/6/13)
	4) Shahjibazar #5 & 6(21/7/11)	11) B.Baria-70 MW (07/06/13)
	5) Sikalbaha-150 MW(12/5/13)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	8) Sikalbaha-60 MW(28/05/2013)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Network Operation Division

Description		Forced load shaded / Interrupted Areas
a) after maintenance of Sylhet 150MW was synchr		
b) Serajganj 132/33 kV T3 transformer was shut do 33kV side R phase loop conductor.	own from 11.07 to 12.15 due to changing	
 c) Kaptai-Chandragona 132 kV Ckt-2 was shut down filling in 132kV circuit breaker at Kaptai end. 	wn from 11:24 to 12:01 due to SF6 gas	
d) after maintenance of Baghabari 100MW was sy	nchronized at 12:11.	
 e) Maniknagar-Narinda 132 kV Ckt-1&2 tripped at protection trip relay and was switched on at 17:1 	• • • • • • • • • • • • • • • • • • • •	
 f) Ullon 132/33 kV T1 & T3 transformer was tripped switched on at 18:59 & 19:05 respectively. 		
g) Noapara KZA was tripped at 19:05 due to trippir synchronized on at 19:16.	ng of 33 kV Narail feeder and was	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division

Load Despatch Circle