POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1

Reporting Date : 28-May-13 on 4-Aug-12 Till now the maximum generation is:-**6350 MWW** at The Summary of Yesterday's (27-May-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 5004.0 MW Hour : 11:00 Min. Gen. at 6:00 4244 MW 5956.0 MW MW Max Generation 6200 Hour: 20:00 E.P. Demand (at gen end) : MW Max Demand Hour : Maximum Generation 5956.0 MW Hour: 20:00 Shortage -100 MW Total Gen. (MKWH) 122.32 System L/ Factor 95.19% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 690 Energy MKWHR. at 8:00 13.633 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 28-May-13 Actual: 80.76 Ft.(MSL) Rule curve : 76.80 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB): 890.46 MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk71,106,784 Gas Tk16,591,796 Oil : Tk366,456,404 Total : Tk454,154,984

Load Shedding & Other Information

Area	Yesterday			Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s er Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2238	-	-	
Chittagong Area	-	0:00	570	-	-	
Khulna Area	-	0:00	622	-	-	
Rajshahi Area	-	0:00	606	-	-	
Comilla Area	-	0:00	418	-	-	
Mymensing Area	-	0:00	348	-	-	
Sylhet Area	-	0:00	284	-	-	
Barisal Area	-	0:00	126	-	-	
Rangpur Area	-	0:00	356	-	-	
Total	0		5568	0		

Information of the Generating machines under shut down.

Planned Shut- De	Oown	Forced Shut- Down	
1) Haripur SBU GT-3	3 (18/06/09)	1) Ghorasal 6(18/07/10)	10) Ghorashal #1 (27/05/13).
		2) Ashuganj-#1(15/1/13)	
		3) Khulna-60 MW(24/1/12)	
		4) Shahjibazar #5 & 6(21/7/11)	
		5) Sikalbaha-150 MW(12/5/13)	
		6) WMPL #1(1/5/12)	
		7) WMPL #2(24/4/13)	
		9) Raozan #2 (19/05/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Deputy / Asstt. Manager

Network Operation Division

Description	Forced load shaded / Interrupted Areas
Rangpur-Saidpur 132 kV Ckt-1 tripped at 11:24 showing dist. relay at Rangpur end and was	
switched on at 17:15.	
Haripur 132/33 kV REB transformer was shut down from 12:13 to 13:05 due to	
maintenance work.	
Peni-Hathazari 132 kV Ckt-1 was shut down from 12:50 to 13:16 due to red hot maintenance work.	
Thakurgaon RPP tripped at 15:15 due to O/C relay and was synchronized at 15:19.	
Meghnaghat IEL tripped at 15:07 due to O/V relay and was synchronized at 15:31.	
Thakurgaon RPP tripped at 16:17 due to O/C relay and was synchronized at 16:21.	
) Ghorasal #1 was forced shut down at 18:03 due to Boiler tube leakage.	
Gazipur RPCL tripped at 17:01 due to trippipng of 33 kV feeder and was synchronized at 17:50.	
Khulna 55 MW RPP tripped at 15:54 due to tripping of 33 kV feeder and was synchronized at 16:24.	
Fenchuganj 132/33 kV T1 transformer tripped at 18:02 due to tripping of 33 kV feeder and was switched on at 18:08.	
Thakurgaon RPP tripped at 19:56 due to O/C relay and was synchronized at 20:02.	
Haripur-Bhulta 132 kV Ckt-1 tripped at 23:57 showing dist.relay.	
 r) Fenchuganj-Sreemangal 132 kV Ckt-1 was under shut down at 23:46 to 01:40 (28/05/2013) due to maintenance work. 	
New Tongi 132/33 kV transformer T1 & T2 tripped at 00:40 (28/05/13) due to flashing of	
11 kV bus and switched on at 00:55 & 01:12 (28/05/13) respectively.	

Manager

Network Operation Division

Deputy General Manager

Load Despatch Circle