## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk328,350,220 Total : Tk417,696,284

QF-LDC-08 QF-LDC-12 Page -1

Reporting Date : 27-May-13 on 4-Aug-12 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's ( 26-May-13 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 5081.0 MW Hour : 12:00 Min. Gen. at Max Generation 7:00 4658 MW 6028.0 MW MW Hour: 20:00 6210 E.P. Demand (at gen end) : MW Max Demand Hour : Maximum Generation 6045.0 MW Hour: 23:00 Shortage -10 MW Total Gen. (MKWH) 121.24 System L/ Factor 92.76% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 500 Energy MKWHR. at 6:00 12.363 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 27-May-13 Actual: 80.98 Ft.(MSL) Rule curve : 77.00 Ft.( MSL ) Gas Consumed : Total 919.32 Oil Consumed (PDB): MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk73,411,370 Gas

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2292	-	-
Chittagong Area	-	0:00	586	-	-
Khulna Area	-	0:00	639	-	-
Rajshahi Area	-	0:00	622	-	-
Comilla Area	-	0:00	429	-	-
Mymensing Area	-	0:00	356	-	-
Sylhet Area	-	0:00	290	-	-
Barisal Area	-	0:00	129	-	-
Rangpur Area	-	0:00	364	-	-
Total	0		5707	0	

Tk15,934,694

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	
	2) Ashuganj-#1(15/1/13)	10) Khulna-110(24/5/13)
	3) Khulna-60 MW(24/1/12)	
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Sikalbaha-150 MW(12/5/13)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	9) Raozan #2 (19/05/13)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) Haripur 132 kV reserve bus (section-2) was	shut down at 10:15 due to project work.		
b) Natore 132/33 kV transformer T3 was shut work and was switched on at 11:30.	down at 11:05 due to red hot maintenance	Power interruption occurred (about 3 MW) under Natore S/S areas from 11:05 to 11:30.	
<ul> <li>Jamalpur 132/33 kV transformer T3 was sh work and was switched on at 14:20.</li> </ul>	ut down at 12:05 due to red hot maintenance	Power interruption occurred (about 8 MW) under Jamalpur S/S areas from 12:05 to 14:20.	
<ul> <li>d) Chandpur 132/33 kV transformer T1 was sl work and was switched on at 15:30.</li> </ul>	nut down at 14:51 due to red hot maintenance	Power interruption occurred (about 20 MW) under Chandpur S/S areas from 14:51 to 15:30.	
e) Raojan #1 boiler was tripped at 17:15 due t synchronized on at 17:25.	o supply failure control system and was		
f) Serajgonj 150 MW GT was shut down at 05	:41(27/05/13) due to filter cleaning work.		
g) Siddirgonj-Ullon 132 kV Ckt-1 was shut dov	vn at 06:08(27/05/13) due to project work.		
Deputy / Asstt. Manager	Manager	Deputy General Manager	
Network Operation Division	Network Operation Division	Load Despatch Circle	