POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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		D DESPATCH CENTER		QF-LDC-08 QF-I
	DAIL	REPORT	porting Date : 4-Mav-13	Page -1
Till now the maximum generation is : -	6350 MWV at	21:00 Hrs on	4-Aug-12	
The Summary of Yesterday's (3-May-	13) Generation & Demand	Today's Actual	Min Gen. & Probable Gen. &	Demand
Day Peak Generation : 5031.0) MW Hour :	11:00 Min. Gen. at	8:00 4796	MW
Evening Peak Generation : 6176.0) MW Hour :	21:00 Max Generation	n : 6076	MW
E.P. Demand (at gen end) : 6300.0) MW Hour :	21:00 Max Demand	: 6250	MW
Maximum Generation : 6176.0) MW Hour :	21:00 Shortage	: 174	MW
Total Gen. (MKWH) : 126.99	System L/ Factor :	94.87% Load Shed	: 157	MW
	EXPORT / IMPORT THROUGH EAST-WEST IN	TERCONNECTOR		
Export from East grid to West grid :- Maximum	630	MW at 14:00	Energy 13.631	MKWHR.
Import from West grid to East grid :- Maximum	-	MW at -	Energy -	MKWHR.
Water Level of Ka	aptai Lake at 6:00 A M on	4-May-13		
Actual : 75.50 Ft.(MSL),	Rule ci	urve : 81.43 Ft.(MSL)		
Gas Consumed : Total 943.48	MMCFD.	Oil Consumed (PDB) :		
			HSD :	Liter
			FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) : Gas :	Tk75,340,642			
Coal	: Tk16,756,069	Oil : Tk388.467.776	Total : Tk480,564,4	88

Load Shedding & Other Information

Area	Yesterday			Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Estimated Shedding (s/s end Rates of Shedding		
	MW		from to/IW	MW	(On Estimated Demand)		
Dhaka	33	(19:05-22:45)	2207	-	-		
Chittagong Area	10	(19:05-22:46)	594	32	5%		
Khulna Area	14	(19:05-22:44)	648	35	5%		
Rajshahi Area	16	(19:05-22:42)	632	34	5%		
Comilla Area	10	(19:05-22:46)	430	17	4%		
Mymensing Area	15	(19:05-22:43)	360	16	4%		
Sylhet Area	-	0:00	280	-	-		
Barisal Area	4	(19:05-22:44)	130	5	4%		
Rangpur Area	10	(19:05-22:34)	370	18	5%		
Total	112	21:00	5651	157			

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Ashuganj #3(3/5/13)	
2) Ghorasal 2(26/04/10)	2) Ashuganj-#1(15/1/13) 10) Sylhet GT-150 MW (04/05/13)	
	3) Khulna-60 MW(24/1/12)	
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Khulna-110 MW(21/6/12)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	8) Sikalbaha-150 MW(29/4/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

 a) There was generation shortage in the evening peak hour yesterday. b) Raozan RPCL 25 MW tripped at 20:49 due to 33 kV feeder tripped at Noapara end and was synchronized at 22:26. c) Sylhet GT 150 MW was forced shut down at 01:55(04/05/13) due to differential pressure high. d) Mymensingh-Jamalpur 132 kV Ckt-2 tripped at 01:57(04/05/13) from both end showing dist. ABC , Z2 relay and was switched on at 02:31(04/05/13) e) Natore 132/33 kV T3 transformer tripped at 06:30 (04/05/13) from both end showing E/F & Power interruption occurred (about 13 MW) under Natore S/S are form 05:30 to 05:55 (04/05/13). 	Description	Forced load shaded / Interrupted Areas
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synchronized at 22:26. c) Sylhet GT 150 MW was forced shut down at 01:55(04/05/13) due to differential pressure high. d) Mymensingh-Jamalpur 132 kV Ckt-2 tripped at 01:57(04/05/13) from both end showing dist. ABC , Z2 relay and was switched on at 02:31(04/05/13) e) Natore 132/33 kV T3 transformer tripped at 05:30 (04/05/13) from both end showing E/F Power interruption occurred (about 13 MW) under Natore S/S are		whole areas of the national grid .
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