POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : on 4-Aug-12 18-Apr-13 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's (17-Apr-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 3812.0 MW Hour 12:00 Min. Gen. at Max Generation 6:00 3813 MW 5875.0 MW MW Hour : 20:00 6210 E.P. Demand (at gen end) : MW Max Demand 6200 Hour Maximum Generation 5875.0 MW Hour : 20:00 Shortage -10 MW Total Gen. (MKWH) 97.58 System L/ Factor 77.57% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW at 24:00 Export from East grid to West grid :- Maximum 730 Energy 10.101 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 18-Apr-13 Actual: 79.56 Ft.(MSL) Rule curve : 84.60 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB): 887.42 MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk70,864,028 Gas Tk15,441,866 Oil : Tk143,150,772 Total : Tk229,456,666

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2286	-	-	
Chittagong Area	-	0:00	584	-	-	
Khulna Area	-	0:00	638	-	-	
Rajshahi Area	-	0:00	621	-	-	
Comilla Area	-	0:00	428	-	-	
Mymensing Area	-	0:00	355	-	-	
Sylhet Area	-	0:00	289	-	-	
Barisal Area	-	0:00	129	-	-	
Rangpur Area	-	0:00	364	-	-	
Total	0		5694	0		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	7) Ghorasal #3(27/3/13)
2) Ghorasal 2(26/04/10)	2) Ashuganj-#1(15/1/13)	8) Raojan # 1 (17/04/2013)
	3) Khulna-60 MW(24/1/12)	9) Chandpur-150 MW (16/4/13)
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Khulna-110 MW(21/6/12)	
	6) WMPL #1(1/5/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Dohazari 132/33 kV T2 transformer was under shut down from 08:24 to 14:20 due to A/M.	
b) Rampura 132/33 kV T3 transformer was under shut down from 08:40 to 09:14 for removing nest.	
c) After maintenance Ashuganj CC GT2 was synchronized at 09:04.	
 d) Purbasadipur 132/33 kV T3 transformer was under shut down from 09:13 to 10:50 due to red hot maintenance. 	
 e) Mymensingh-Kishorganj 132 kV Ckt-2 was under shut down from 10:50 to 12:50 due to breaker problem at Mymensingh end. 	
f) Tongi 132/33 kV T1 transformer was under shut down from 10:51 to 11:27 for removing nest.	
g) After maintenance Raozan #1,Kaptai #2 & WMPL #2 were synchronized at 14:37,10:40 & 10:52 res	spectively.
h) Haripur-Narsingdi 132 kV Ckt was under shut down from 11:03 to 13:16 due to PT connector fault.	
 i) Kulshi-Halishahar 132 kV Ckt-1 breaker was opened at 19:44 due to red hot maintenance at Kulshi end and was switched on at 09:10(18/4/13). 	
j) Rampura-Ullon 132 kV Ckt-1 was under shut down from 06:33 to 08:11(18/4/13) due to red hot at C-phase isolator.	
k) Khulsi 132 kV Bus was under shut down from 07:07 to 09:05(18/4/13) due to red hot at Y-phase T jo	oint.
I) Barabkunda SAPP tripped at 12:14 due to 33 kV feeder trip and was synchronized at 06:25(18/4/13)). !

Deputy / Asstt. Manager Network Operation Division Manager Network Operation

Network Operation Division

Deputy General Manager Load Despatch Circle