POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date 8-Apr-13 Till now the maximum generation is:-**6350 MWW** at 21:00 4-Aug-12 The Summary of Yesterday's (7-Apr-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4703.0 MW Hour 9:00 Min. Gen. at 8:00 4609 MW Evening Peak Generation MW 5836.0 5787 MW Hour : 20:00 Max Generation E.P. Demand (at gen end) : 6250.0 MW Max Demand 6250 MW Hour 20:00 Maximum Generation 5836.0 MW Hour : 20:00 Shortage 463 MW Total Gen. (MKWH) 123.10 System L/ Factor 97.23% Load Shed 418 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 640 at 7:00 Energy 12.203 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy at Water Level of Kaptai Lake at 6:00 A M on 8-Apr-13 Actual: 84.10 Ft.(MSL) Rule curve 86.06 Ft.(MSL) Oil Consumed (PDB) : Gas Consumed: Total 887.08 MMCFD. HSD : Liter FO Liter Tk70,836,877 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk11,337,958 : Tk388,392,168 Total : Tk470,567,004

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	145	(18:15-00:50)	2260	132	6%
Chittagong Area	40	(18:15-00:50)	585	52	9%
Khulna Area	46	(18:15-00:50)	635	55	9%
Rajshahi Area	41	(18:15-00:30)	590	52	9%
Comilla Area	31	(18:15-00:50)	424	36	8%
Mymensing Area	24	(18:15-00:30)	336	27	8%
Sylhet Area	14	(18:15-00:30)	290	22	8%
Barisal Area	8	(18:15-00:30)	130	11	8%
Rangpur Area	24	(18:15-00:30)	388	31	8%
Total	373	20:00	5638	418	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 7) Ghorasal #3(27/3/13)
2) Ghorasal 2(26/04/10)	2) Ashuganj-#1(15/1/13) 8) B.Pukuria-(7/4/13)
3) Raozan #2 (8/8/12)	3) Khulna-60 MW(24/1/12)
	4) Shahjibazar #5 & 6(21/7/11)
	5) Khulna-110 MW(21/6/12)
	6) WMPL #1(1/5/12)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Additional mioritation of materials. Incl. Incl. action / 1 of ced 2 data since etc.				
Description	Forced load shaded / Interrupted Areas			
a) There was generation shortage in the evening peak hour yesterday.	So about 373 MW (20:00) of load shed was imposed over the			
b) Barapukuria #1 was forced shut down at 9:15 due to reheater tube leakage	whole areas of the national grid .			
c) Siddirganj-210 MW tripped at 10:58 due to protection failure.				
w) Hasnabad -Aminbazar 230 kV Ckt-1 & 2 were shut down from 10:20 to17:57 due to project work.				
W) Maniknagar 132/33 kV T2 was under shut down from 10:42 to12:05 due to SF-6 breaker				
(132 kV) gas leakage.				
f) Mirpur-Uttara 132 kV Ckt was under shut down from 10:55 to12:13 for removing the nest.				
g) Khulna(S)-Satkhira 132kV Ckt was shut down from 13:39 to16:21 due to changing of isolator. h) Gazipur RPCL tripped at 15:52 due to tripping of 33 kV feeder and was synchronized at 16:21.				

i) NEPC tripped at 18:34 due to 15 kV common unit breaker problem and was synchronized at 22:54. j) Serajganj 150 MW was shut down at 06:03(8/4/13) due to air filter change.

and again tripped at 01:51(8/4/13) due to 33kV Konabari feeder fault and was sync.at 02:34(8/4/13).

- k) Rampura 230/132 kV TR-1 transformer was shut down at 07:26(8/4/13) due to replacement
- of LA at 230kV end of B phase.
- I) Ishurdi 132/33 kV T-2 transformer tripped at 07:00(8/4/13) showing O/C relay and was switched at 08:47

Deputy / Asstt. Manager Network Operation Division

Manager

Network Operation Division

Deputy General Manager Load Despatch Circle