POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Liter

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Reporting Date : on 4-Aug-12 28-Feb-13 Till now the maximum generation is: **6350 MWW** at The Summary of Yesterday's (27-Feb-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4228.0 MW Hour 9:00 Min. Gen. at 4:00 3767 MW Evening Peak Generation 5601.0 MW MW Hour : 20:00 Max Generation 5470 E.P. Demand (at gen end) 5750.0 MW Max Demand Hour 20:00 5700 Maximum Generation 5601.0 MW Hour : 20:00 Shortage 230 MW Total Gen. (MKWH) 102.01 System L/ Factor 86.76% Load Shed 207 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 720 at 7:00 Energy 11.935 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 28-Feb-13 95.33 Ft.(MSL) 93.15 Ft.(MSL) Actual: Rule curve : Gas Consumed : Total 796.15 MMCFD. Oil Consumed (PDB): HSD : Liter

Tk63,575,754 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk18,891,643 : Tk264,188,002 Total : Tk346,655,399

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	r Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	42	(19:30-21:00)	1845	49	3%
Chittagong Area	19	(19:30-21:00)	570	30	5%
Khulna Area	15	(19:30-21:00)	640	33	5%
Rajshahi Area	18	(19:30-21:00)	594	31	5%
Comilla Area	14	(19:30-21:00)	385	20	5%
Mymensing Area	10	(19:30-21:00)	362	19	5%
Sylhet Area	10	(19:30-21:00)	254	-	-
Barisal Area	3	(19:30-21:00)	119	6	5%
Rangpur Area	8	(19:30-21:00)	359	19	5%
Total	139	20:00	5128	207	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	8) AES Haripur 360 MW (1/2/13)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(15/1/13)	9) Raozan #1(17/2/13)
3) Raozan #2 (8/8/12)	3) Khulna-60 MW(24/1/12)	
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Khulna-110 MW(21/6/12)	
	6) WMPL #1(1/5/12)	
	7) Megnaghat GT-2(13/1/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 139 MW (20:00) of load shed was imposed over the
b) Bashundhara 132/33 kV T2 transformer was shut down at 00:04 due to fire originated from	whole areas of the national grid .

- neutral to earth resistance and was synchronized at 23:30 c) Chowmohani-Chandpur 132 kV Ckt-2 was under shut down from 08:50 to 19:05 due to A/M.
- d) Tongi-Bashundhara 132 kV Ckt-1 was shut down at 10:27 due to maintenance at Bashundhara.
- e) Palashbari 132/33 KV T3 transformer under shut down from 10:30 to 11:35 due to oil leakage maintenance at R-phase bushing.
- f) Haripur SBU #1 & 2 tripped at 11:50 due to problem with booster.
- g) Siddirganj 230/132 TR1 transformer switched on15:18.
- h) Sikalbaha-150 MW tripped at 16:04 showing E/F relay and was synchronized at 18:04.
- i) Ghorasal #5 tripped at 20:05 due to boiler tube leakage.
 j) Aminbazar-Kallyanpur 132KV Ckt-1 & 2 were shut down at 6:10(28/2/13) due to project work.
- k) Aminbazar-Savar 132KV Ckt-1 & 2 were shut down at 6:32(28/2/13) due to project work.

Deputy / Asstt. Manager Network Operation Division Manager

Network Operation Division

Deputy General Manager Load Despatch Circle