POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Reporting Date : on 4-Aug-12 7-Feb-13 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's (6-Feb-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 4059.0 MW Hour 9:00 Min. Gen. at Max Generation 4:00 3415 MW 5482.0 MW 5650 MW Hour : 19:00 E.P. Demand (at gen end) : 19:00 Max Demand 5600 Hour Maximum Generation 5482.0 MW Hour : 19:00 Shortage -50 MW Total Gen. (MKWH) 98.23 System L/ Factor 84.05% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 760 Energy MKWHR. at 8:00 15.234 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 7-Feb-13 Actual: 98.66 Ft.(MSL) Rule curve : 96.16 Ft.(MSL) Gas Consumed : Total 827.39 Oil Consumed (PDB): MMCFD. Liter HSD : FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk66,070,393 Gas Tk21,123,575 Oil : Tk177,911,755 Total : Tk265,105,723

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	1999	-	-
Chittagong Area	-	0:00	569	-	-
Khulna Area	-	0:00	640	-	-
Rajshahi Area	-	0:00	583	-	-
Comilla Area	-	0:00	385	-	-
Mymensing Area	-	0:00	292	-	-
Sylhet Area	-	0:00	276	-	-
Barisal Area	-	0:00	114	-	-
Rangpur Area	-	0:00	325	-	-
Total	0	•	5183	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(15/1/13) 8) AES Haripur 360 MW (1/2/13)
3) Raozan #2 (8/8/12)	3) Khulna-60 MW(24/1/12) 9) Sylhet-150 MW(6/2/13)
	4) Shahjibazar #5 & 6(21/7/11)
	5) Khulna-110 MW(21/6/12)
	6) WMPL #1(1/5/12)
	7) Megnaghat GT-2(13/1/13)
	8) Ghorasal #4(21/11/12)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
, · ·	ut down from 10:48 to 14:27 due to A/M.	Power interruption occurred (about 8 MW) under Noapara S/S areas from 10"46 to 12:30.
f) Sylhet-150 MW was synchronized at 18:27 chimney temperature abnormally high.	and was forced shut down at 19:13 due to	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Deputy / Asstt. Manager Network Operation Division

Network Operation Division

Deputy General Manager Load Despatch Circle