POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : on 4-Aug-12 21-Jan-13 Till now the maximum generation is: 6350 MWV at The Summary of Yesterday's (20-Jan-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3593.0 MW Hour 11:00 Min. Gen. at 4:00 2886 MW Evening Peak Generation 4739.0 MW Max Generation 4755 Hour : 20:00 MW E.P. Demand (at gen end) MW MW 5200.0 Hour 20:00 Max Demand 5250 Maximum Generation 4739 0 MW Hour : 20:00 Shortage 495 MW Total Gen. (MKWH) 87.68 System L/ Factor 85.77% Load Shed 459 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 500 at 8:00 Energy 9.025 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 21-Jan-13 100.64 Ft.(MSL) 99.20 Ft.(MSL) Actual: Rule curve :

Gas Consumed : Total 692.39 MMCFD. Oil Consumed (PDB):

> HSD : Liter FO Liter

Tk55,290,104 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk19,803,353

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s ei	Rates of Shedding
	MW		from toM/W	MW	(On Estimated Demand)
Dhaka	90	(08:00-24:00)	1900	136	7%
Chittagong Area	57	(08:00-24:00)	557	63	11%
Khulna Area	58	(08:00-24:00)	596	67	11%
Rajshahi Area	55	(08:00-24:00)	541	61	11%
Comilla Area	44	(08:00-24:00)	367	41	11%
Mymensing Area	31	(08:00-24:00)	275	31	11%
Sylhet Area	36	(08:00-24:00)	271	20	7%
Barisal Area	12	(08:00-24:00)	110	12	11%
Rangpur Area	32	(08:00-24:00)	253	28	11%
Total	415	20:00	4870	459	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(15/1/13) 10) Ghorasal-5(29/11/12).
3) Sikalbaha-60 MW(2/7/12)	3) Khulna-60 MW(24/1/12) 11) Ghorasal #4(21/11/12)
4) Raozan #2 (8/8/12)	4) Shahjibazar #5 & 6(21/7/11) 12) Ashuganj-3(10/1/13)
	5) Sikalbaha GT(16/9/12)
	6) Khulna-110 MW(21/6/12)
	7) WMPL #1(1/5/12)
	8) Megnaghat GT-2(13/1/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
generation shortage in the evening peak hour vesterday.	So about 415 MW (20:00) of load shed was imposed over the

- a) There was generation shortage in the evening peak hour yesterday.
- b) Goalpara 132/33 kV T6 transformer was shut down at 08:20 due to 33 kV cable change and was switched on at 13:15
- c) Comilla(S)-Chandpur 132 kV Ckt was under shut down from 08:55 to 16:50 due to A/M.
- d) Khulna(C)-Noapara 132 kV Ckt-2 was under shut down from 09:05 to 16:07 due to A/M.
- e) Kabirpur-Joydevpur 132 kV Ckt-1 was under shut down from 09:40 to 15:13 due to A/M.
- f) Shahjadpur-Pabna 132 kV Ckt was under shut down from 09:40 to 16:15 due to A/M.
- g) Dohazari-Cox'bazar 132 kV Ckt-1 was under shut down from 09:55 to 15:36 due to bay maint.
- h) Tongi GT tripped at 11:15 due to loss of flame and was synchronized at 16:51.
- i) After restoration of gas Sikalbaha ST was synchronized at 12:55.
- j) After maintenance Megnaghat GT1 was synchronized at 18:18. k) RPCL GT4 was shut down at 12:30 due to pressure high.
- I) Barisal-Madaripur 132 kv Ckt-1 was shut down at 07:05(21/1/13) due to A/M.
- m) bagahbari-71 MW was shut down at 06:55(21/1/13) due to filter maintenance and was synchronized at 08:48.
- n) Kallyanpur-Hasnabad 132 kV Ckt tripped at 07:15(21/1/13) showing instantaneous E/F relay and was switched on at 07:25(21/1/13).
- o) Kallyanpur-Kamrangirchar 132 kV Ckt tripped at 07:15(21/1/13) showing dist.Z1 at B-phase and was switched on at 07:25(21/1/13).

Manager

Deputy / Asstt Manager **Network Operation Division** Network Operation Division Deputy General Manager Load Despatch Circle

whole areas of the national grid.