## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			D DESPATCH		ILID.		QF-LDC-08
			Y REPORT	CENTER			Page -1
						18-Jan-13	
Till now the maximum generation is : -		6350 MWWV at	21:00	Hrs on 4-	Aug-12		
The Summary of Yesterday's (	17-Jan-13	) Generation & Demand		Today's Actual Min	Gen. & Prob	able Gen. & Den	and
Day Peak Generation :	3477.0	MW Hour :	9:00	Min. Gen. at	5:00	2865 M	N
Evening Peak Generation :	4605.0	MW Hour :	19:00	Max Generation	:	4601 M	N
E.P. Demand (at gen end) :	5100.0	MW Hour :	19:00	Max Demand	:	5050 M	N
Maximum Generation :	4605.0	MW Hour :	19:00	Shortage	:	449 M	N
Total Gen. (MKWH) :	85.24	System L/ Factor :	85.76%	Load Shed	:	410 M	N
	EXPOR	T/IMPORT THROUGH EAST-WEST	NTERCONNECTOR				
Export from East grid to West grid :- Maxim	um	530	MW at	8:00	Energy	8.984 M	KWHR.
Import from West grid to East grid :- Maxim	um	-	MW at	-	Energy	- M	KWHR.
Wat	er Level of Kaptai Lak	e at 6:00 A M on	18-Jan-13				
Actual : 100.91 Ft.	MSL),	Rule	curve : 99.77	Ft.( MSL )			
Gas Consumed : Total	650.86	MMCFD.	Oil Consume	ed (PDB):			
				H	SD :	Lit	er
				FC	D :	Li	er
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk51,973,768					
	Coal :	Tk9,712,885	Oil :	Tk223,257,860	Total : Tk	284,944,513	

## Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	155	(06:00-23:40)	1810	131	7%	
Chittagong Area	52	(06:00-23:35)	525	54	10%	
Khulna Area	59	(06:00-23:35)	560	58	10%	
Rajshahi Area	53	(06:00-23:40)	509	53	10%	
Comilla Area	38	(06:00-23:40)	345	35	10%	
Aymensing Area	29	(06:00-23:35)	258	26	10%	
Sylhet Area	28	(06:00-23:35)	260	19	7%	
Barisal Area	9	(06:00-23:35)	104	10	10%	
Rangpur Area	29	(06:00-23:35)	237	24	10%	
Total	452	19:00	4608	410		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Rao	zan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(15/1/13) 10) Gh	orasal-5(29/11/12).
3) Sikalbaha-60 MW(2/7/12)	3) Khulna-60 MW(24/1/12) 11) Gh	orasal #4(21/11/12)
4) Raozan #2 (8/8/12)	4) Shahjibazar #5 & 6(21/7/11) 12) As	huganj-3(10/1/13)
	5) Sikalbaha GT(16/9/12) 13) Ha	ripur SBU-2(9/1/13)
	6) Khulna-110 MW(21/6/12) 14) Me	gnaghat GT-1(16/1/13)
	7) WMPL #1(1/5/12)	
	8) Megnaghat GT-2(13/1/13)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evening peak hour yesterday.		So about 452 MW (19:00) of load shed was imposed over the	
b) Dohazari-Cox'bazar 132 kV Ckt-1 was under shut down from 08:22 to 16:55 due to A/M.		whole areas of the national grid .	
c) Sylhet-Fenchuganj 132 kV Ckt-2 was under shut dow			
d) Goalpara-Noapara 132 kV Ckt was under shut down f			
e) Bogra-Natore 132 kV Ckt-2 was under shut down from			
f) Kabirpur-Manikganj 132 kV Ckt-2 was under shut dow			
maintenance at Kabirpur end.			
<li>g) Pabna 132/33 kV T1 transformer was shut down at 10 and was switched on at 12:59.</li>	):53 due to oil leakage maintenance		
<ul> <li>h) Bottail 132/33 kV t1 &amp; T2 transformers tripped at 20:3 on at 21:12.</li> </ul>	Power interruption occurred (about 36 MW) under Bottail S/S area from 20:36 to 21:12.		
i) Tongi GT tripped at 07:35(18/1/13) due to gas fluctuati			
j) Ashuganj #4 was synchronized at 08:01(18/1/130.			
<li>k) After maintenance B.Pukuria #2 was synchronized at 09:55.</li>			
Deputy / Asstt. Manager	Manager	Deputy General Manager	
Network Operation Division	Network Operation Division	Load Despatch Circle	