POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk57,130,445

Total : Tk102,410,668

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Reporting Date : 18-Jan-11 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (17-Jan-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3509.0 10:00 2443 Hour : Min Gen. at 3855.0 Evening Peak Generation : MW Hour : 20:00 Max Generation 3841 MW E.P. Demand (at gen end) : 4050.0 MW 4050 MW Hour : 20:00 Max Demand 3855.0 MW 209 MW Maximum Generation Hour : 20:00 Shortage Total Gen. (MKWH) 85.41% 77.26 System L/ Factor Load Shed 188 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 8902000 KWHR. Import from West grid to East grid :- Maximum MW KWHR. Energy at Water Level of Kaptai Lake at 6:00 A M of 18-Jan-11 93.63 99.77 Ft.(MSL) Actual: Ft.(MSL) Rule curve : Gas Consumed : 612.64 MMCFt. Oil Consumed (PDB): HSD : 744958 Liter FO : 1366607 Liter

Tk45,280,222

Load Shedding & Other Information

Cost of the Consumed Fuel: Gas

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	1572	41	3%
Chittagong Area	58	(17:10-22:10 gen. shortage)	444	34	8%
Khulna Area	20	(17:10-21:45 gen. shortage)	406	32	8%
Rajshahi Area	26	(17:10-22:09 gen. shortage)	333	26	8%
Comilla Area	28	(17:10-22:14 gen. shortage)	263	21	8%
Mymensing Area	-	0	171	13	8%
Sylhet Area	17	(17:10-21:43 gen. shortage)	197	-	-
Barisal Area	10	(17:10-21:45 gen. shortage)	79	6	8%
Rangpur Area	17	(17:10-22:09 gen. shortage)	187	15	8%
Total	176	20:00	3652	188	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of M	achines, lines, Interruption / Forced Load shed etc.		
Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the ever b) Due to low gas pressure RPCL (210 MW) c) Baghabari-100 MW tripped at 09:02 due to d) Tongi-Aminbazar 230 kV line-1 was under e) Aminbazar-Hasnabad 230 kV line-1 was unf) Hasnabad 230 kV bus-2 was under shut do g) Bheramara-G.K project 132 kV line was un h) Sylhet-Chatak 132 kV line-1 was under shu i) Rampura-Gulshan 132 kV U/G cable-2 tripp Rampura S/S and was switched on at 16:15 j) Hasnabad 230/132 kV T1 and 132/33kV T2 showing dist. relays & buchholz relays resp	was limited to 107MW exhaust temp. stred trip and was synchronized at 09:51. shut down from 10:20 to 15:46 due to annual maint. nder shut down from 14:21 to 15:39 due to maint work. wn from 11:15 to 14:30 due to annual maint. der shut down from 09:08 to 16:37 due to annual maint. ut down from 13:15 to 14:05 due to maint work of 20 MW. led at 13:05 due to L/A fault at R-phase tripping at 0. transformers tripped at 00:30 & 06:46(18/01/11)	So about 176 MW (20:00) of load shed was imposed over the whole areas of the national grid .	
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle	