POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 QF-LDC-12

Reporting Date : 27-Dec-12 on 4-Aug-12 Till now the maximum generation is : -**6350 MWW** at 21:00 The Summary of Yesterday's (26-Dec-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 3490.0 MW Hour 9:00 Min. Gen. at Max Generation 5:00 2555 MW 4650.0 MW 4655 MW Hour : 18:30 E.P. Demand (at gen end) : Max Demand MW Hour Maximum Generation 4650.0 MW Hour : 18:30 Shortage 445 MW Total Gen. (MKWH) 84.02 System L/ Factor 82.57% Load Shed 399 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 580 Energy MKWHR. at 19:30 9.428 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 27-Dec-12 Actual: 102.91 Ft.(MSL) Rule curve : 103.50 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB): 692.65 MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk55,310,866 Gas Tk21,076,421 Oil : Tk75,792,591 Total : Tk152,179,878

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	156	(09:00-22:00)	1840	131	7%
Chittagong Area	41	(09:00-22:00)	505	52	10%
Khulna Area	41	(09:00-22:00)	532	53	10%
Rajshahi Area	45	(09:00-22:00)	500	52	10%
Comilla Area	36	(09:00-22:00)	331	33	10%
Mymensing Area	28	(09:00-22:00)	245	25	10%
Sylhet Area	22	(09:00-22:00)	256	16	6%
Barisal Area	10	(09:00-22:00)	109	11	10%
Rangpur Area	26	(09:00-22:00)	257	26	10%
Total	405	18:30	4575	399	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ghorasal-5(29/11/12).
3) Sikalbaha-60 MW(2/7/12)	3) Khulna-60 MW(24/1/12)	11) Ghorasal #4(21/11/12)
	4) Shahjibazar #5 & 6(21/7/11)	12) Baghabari-71 MW(20/12/12)
	5) Sikalbaha GT(16/9/12)	13) Ashuganj-2(25/12/12)
	6) Khulna-110 MW(21/6/12)	
	7) WMPL #1(1/5/12)	
	8) Raozan #2 (8/8/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak	hour yesterday.	So about 405 MW (18:30) of load shed was imposed over the
b) Megnaghat-Comilla(N) 132 kV Ckt-1 was under shut	whole areas of the national grid .	
c) Aminbazar-Savar 132 kV Ckt-2 was under shut down	from 09:09 to 16:40 due to A/M.	
d) Megnaghat-Hasnabad 132 kV Ckt-2 was under shut	down from 09:15 to 16:54 due to A/M.	
e) Rampura-Bashundhara 132 kV Ckt-1 was under shu	t down from 09:40 to 16:50 due to A/M.	
) Ishurdi-Baghabari 132 kV Ckt was under shut down f	rom 09:58 to 16:35 due to A/M.	
g) Khulna(C) 132/33 kV T2 transformer was under shu		
h) Tongi 132/33 kV T3 transformer was under shut dow i) Pabna 132/33 kV T1 transformer was under shut dow leakage maintenance. j) Shahijibazar 132/33 kV T2 transformer was shut dow k) Shahijibazar-50 MW tripped at 10:05 showing E/F rel i) Ashuganj-55 MW tripped at 10:28 due to 11 kV Bus p. m) After maintenance Megnaghat GT1 was synchroniz n) Barisal-Bhandaria 132 kV Ckt tripped at 20:20 show o) Barisal 132/33 kV T1 & T2 transformers tripped at 20:	In from 09:24 to 14:50 due to oil In at 10:58 due to oil centrifuse. In at 10:58 due to oil centrifuse. In an	Power interruption occurred (about 50 MW) under Barisal S/S a
switched on at 20:50 & 22:55 respectively.		from 20:20 to 20:50.
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle