## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Reporting Date : 12-Nov-12 on 4-Aug-12 Till now the maximum generation is:-**6350 MWW** at 21:00 11-Nov-12 The Summary of Yesterday's ( ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 3698.0 MW Hour 12:00 Min. Gen. at Max Generation 5:00 2884 MW 5067.0 MW MW 4976 Hour : 18:30 E.P. Demand (at gen end) : 18:30 Max Demand Hour Maximum Generation 5067.0 MW Hour : 18:30 Shortage 474 MW Total Gen. (MKWH) 87.69 System L/ Factor 80.57% Load Shed 436 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 710 Energy MKWHR. at 20:00 11.880 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 12-Nov-12 Actual: 106.20 Ft.(MSL) Rule curve : 108.00 Ft.( MSL ) Gas Consumed : Total 753.29 Oil Consumed (PDB): MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk60,153,212 Gas Tk10,278,876 Oil : Tk92,804,456 Total : Tk163,236,544

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s e Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	161	(10:00-14:00 & 18:00-22:00)	2025	127	6%
Chittagong Area	48	(10:00-14:00 & 18:00-22:00)	556	59	11%
Khulna Area	39	(10:00-14:00 & 18:00-22:00)	595	65	11%
Rajshahi Area	30	(10:00-14:00 & 18:00-22:00)	500	56	11%
Comilla Area	18	(10:00-14:00 & 18:00-22:00)	380	41	11%
Mymensing Area	21	(10:00-14:00 & 18:00-22:00)	300	32	11%
Sylhet Area	-	0:00	257	13	5%
Barisal Area	11	(10:00-14:00 & 18:00-22:00)	120	13	11%
Rangpur Area	17	(10:00-14:00 & 18:00-22:00)	280	30	11%
Total	345	18:30	5013	436	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Raozan #1(8/9/12)	
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Ashuganj CC GT2(13/9/12)	
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12) 11) Ashuganj CC ST(23/10/12)	
4) Sikalbaha-60 MW(2/7/12)	4) Shahjibazar #5 & 6(21/7/11) 12) WMPL #2(12/11/12).	
	5) Sikalbaha GT(16/9/12)	
	6) Khulna-110 MW(21/6/12)	
	7) WMPL #1(1/5/12)	
	8) Raozan #2 (8/8/12)	

Additional Information of Machines. line		
Description		Forced load shaded / Interrupted Areas
<ul> <li>a) There was generation shortage in the evening peak ho</li> <li>b) Thakurgaon 132/33 kV T1 transformer was under shut</li> <li>c) Savar 132/33 kV T2 transformer was under shut down</li> </ul>	So about 345 MW (18:30) of load shed was imposed over the whole areas(except Sylhet) of the national grid .	
d) Baghabari 230/132 kV T02 transformer was under shu e) Tangail 132/33 kV T2 transformer was under shut dow ) Lalmonirhat 132/33 kV T3 transformer was under shut do a) Jamalpur 132/33 kV T2 transformer was under shut do	n from 09:03 to 14:48 due to A/M. down from 09:35 to 13:15 due to A/M.	
h) Kaptai-Hathazari 132 kV Ckt-1 was under shut down fr i) Ashuganj-Kishorganj 132 kV Ckt-1 was under shut down fr i) Ashuganj-Kishorganj 132 kV Ckt-1 was under shut down fro I) Ashuganj-Ghorasal 230 kV Ckt-1 was under shut down m) Naogaon-Joypurhat 132 kV Ckt-1 was under shut down n) Rangpur-Palashbari 132 kV Ckt-1 was under shut down o) Mirpur-Aminbazar 132 kV Ckt-1 was under shut down o) Comilla(N)-Daudkandi 132 kV Ckt-1 was under shut down p) Comilla(N)-Daudkandi 132 kV Ckt-1 was under shut down s) After maintenance B.Pukuria #2 was synchronized at 1 t) Siddirganj 132/33 kV T2 transformer was shut down at of 230 kV S/S. u) Baghabari-71 MW was shut down at 05:35(12/11/12) cv) WMPL #2 was shut down at 00:16(12/11/12) due to co		
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle