POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1

Reporting Date: 12-Oct-12 Till now the maximum generation is: 6350 MWWV at 4-Aug-12 The Summary of Yesterday's (11-Oct-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4238.0 MW Hour 12:00 Min. Gen. at 8:00 3772 MW 5476.0 MW MW Evening Peak Generation Hour : 19:00 Max Generation 5724 E.P. Demand (at gen end) MW MW 6200.0 Hour 19:00 Max Demand 6200 Maximum Generation 5476.0 MW Hour : 19:00 Shortage 476 MW Total Gen. (MKWH) 105.13 System L/ Factor 89.30% Load Shed 438 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 660 at 21:00 Energy 13.002 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 12-Oct-12 107.20 Ft.(MSL) Actual: Rule curve : 107.00 Gas Consumed : Total 799.94 MMCFD. Oil Consumed (PDB): HSD : Liter FO Liter

Tk63,878,401 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk19,473,295

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Estimated Shedding (s/s en Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	287	(09:00-23:00)	2260	120	5%
Chittagong Area	102	(09:00-23:00)	616	63	10%
Khulna Area	97	(09:00-23:00)	684	69	10%
Rajshahi Area	92	(09:00-23:00)	613	61	10%
Comilla Area	64	(09:00-23:00)	425	44	10%
Mymensing Area	54	(09:00-23:00)	346	34	10%
Sylhet Area	-	0:00	300	-	-
Barisal Area	18	(09:00-23:00)	128	13	10%
Rangpur Area	51	(09:00-23:00)	333	34	10%
Total	765	19:00	5705	438	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ashuganj CC GT2(13/9/12)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)	11) Ashuganj-3(7/10/12)
4) Sikalbaha-60 MW(2/7/12)	4) Shahjibazar #5 & 6(21/7/11)	
5) Haripur SBU #1 & #2 (15/9/12)	5) Sikalbaha GT(16/9/12)	
	6) Khulna-110 MW(21/6/12)	
	7) WMPL #1(1/5/12)	
	8) Raozan #2 (8/8/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

rced load shaded / Interrupted Areas
about 765 MW (19:00) of load shed was imposed over the

- b) Bottail 132/33 kV T2 transformer was shut down at 09:25 due to annual maintenance and was switched on at 14:12.
- c) NEPC-Haripur 132 kV Ckt was shut down at 08:12 due to project work and was switched
- d) Bheramara-Faridpur 132 Ckt-1 & 2 were shut down at 09:58 & 00:21(12/10/12) development work and were switched on at 13:24 & 00:58(12/10/12) respectively.
- e) Serajganj 132/33 kV T4 transformer was shut down at 09:35 due to annual maintenance and was switched on at 15:22. f) Shahjadpur 132/33 kV T2 transformer was shut down at 08:05 due to annual maintenance
- and was switched on at 17:22. g) Halishahar 132/33 kV T1, T2 & T3 transformers tripped at 12:25 showing E/F relay and
- were switched on at 23:44. h) Rangpur 132/33 kv T2 transformer was shut down at 09:33 due to annual maintenance and was switched on at 15:55.
- i) Daidpur 132/33 kv T3 transformer was shut down at 09:15 due to annual maintenance and was switched on at 16:10.
- j) Comilla(N) 132/33 kv T2 transformer was shut down at 13:56 due to removing of nest and was switched on at 15:10.
- k) Ashuganj-Comilla(N) 132 kV Ckt-2 was shut down at 15:14 due to gas filling at Ashuganj end and was switched on at 18:05.
- I) Feni-Hathazari 132 kV Ckt-1 was shut down at 18:25 due to cable maintenance at Feni end and was switched on at 23:35.
- m) Thakurgaon RPP tripped at 19:12 due to O/C relay.
 n) DPA Pagla tripped at 03:05(12/10/12) due to cable fault.
- o) Sylhet-10 MW tripped at 05:19(12/10/12) due to tripping of 33 kV feeder and was switched on at 05:53(12/10/12).

Deputy / Asstt. Manager Manager whole(except Sylhet) areas of the national grid .

Deputy General Manager Load Despatch Circle

Network Operation Division

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