POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Ft.(MSL)

98.01

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Reporting Date : 29-Aug-10 Till now the maximum generation is: 4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (28-Aug-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3969.0 MW 3981 Hour 10:00 Min Gen. at Evening Peak Generation : 4422.5 MW Hour : 21:00 Max Generation 4414 MW E.P. Demand (at gen end) : 5350.0 MW 5500 MW Hour : 21:00 Max Demand 4549.0 MW 1086 Maximum Generation Hour : 4:00 Shortage MW Total Gen. (MKWH) 85.41% 98.14 System L/ Factor Load Shed 942 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 13165000 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR. at Water Level of Kaptai Lake at 6:00 A M of 29-Aug-10

Rule curve :

Gas Consumed: Total 827.92 MMCFt. Oil Consumed (PDB):

HSD : 1762855 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk61,191,567 Oil : Tk70,514,194 Total : Tk131,705,761

Load Shedding & Other Information

105.31

Ft.(MSL)

Actual :

Area	Yesterday		Today		
'			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	359	(18:15-05:00 gen. shortage)	2098	408	19%
Chittagong Area	106	(18:15-05:00 gen. shortage)	577	122	21%
Khulna Area	88	(18:15-05:05 gen. shortage)	525	111	21%
Rajshahi Area	76	(18:15-04:50 gen. shortage)	432	91	21%
Comilla Area	59	(18:15-05:00 gen. shortage)	340	72	21%
Mymensing Area	44	(18:15-05:00 gen. shortage)	226	48	21%
Sylhet Area	16	(18:15-04:50 gen. shortage)	232	17	7%
Barisal Area	15	(18:15-05:05 gen. shortage)	103	22	21%
Rangpur Area	42	(18:15-04:50 gen. shortage)	241	51	21%
Total	805	21:00	4774	942	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down		
	1) Kaptai- 3 (19/04/08)	7) Barapukuria-2(27/08/10)	
	2) Khulna 110MW (31/03/09)		
	3) Haripur SBU GT-3 (18/06/09)		
	4) Ghorasal 2(26/04/10)		
	5) Siddirganj GT-1 (18/06/10)		
	6) Ghorasal 6(18/07/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
n) There was generation shortage in the evening peak hour yesterday.	So about 805 MW (21:00) of load shed was imposed over the
b) Due to gas limitation RPCL (210 MW),Tongi (105 MW) and HPL (360 MW) were limited to 89 MW, 45 MW and 339 MW respectively.	whole areas of the national grid .
c) After maintenance Bhola RPP was synchronized at 09:14. It again shut down at 12:57 due to abnormal sound and was synchronized at 19:51. It) Barabkunda RPP tripped at 12:55 due to tripping of 33 KV doom-feeder and was synchronized at 19:51. It again tripped at 13:24 due to same reason and was synchronized at 13:30. S) Barapukuria #1 tripped at 16:05 due to boiler tripped and was synchronized at 20:09. Siddirganj GT-2 was forced shut down at 22:52 due to air compressor problem. Baghabari 71 MW was scheduled shut down at 04:40(29/8/10) and was synchronized at 09:55(29/8/2010). Ashuganj CCPP GT-1 was forced shut down at 04:45(29/8/10) due to air compressor	
problem . Bottail 132/33 KV T1 & T2 X-former tripped at 21:10 at Bottail end showing dist. relays 51N and was switched on at 21:15.	Power interruption occurred (about 40 MW) under Bottail S/S areas from 21:10 to 21:15.
	Due to generation shortage, about 232 MW (09:00) of load shed has been running since morning (29/08/10) over the whole area

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle