

DAILY REPORT

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Till now the maximum generation is :-

6319.5 MW/at

21:00

Hrs

Reporting Date : 3-Aug-12

on 1-Aug-12

The Summary of Yesterday's (2-Aug-12) Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5061.5	MW	Hour :	12:00	Min. Gen. at 7:00	4606	MW
Evening Peak Generation :	6318.0	MW	Hour :	21:00	Max Generation :	6550	MW
E.P. Demand (at gen end) :	6318.0	MW	Hour :	21:00	Max Demand :	6250	MW
Maximum Generation :	6318.0	MW	Hour :	21:00	Shortage :	-300	MW
Total Gen. (MKWH) :	126.66	System L/ Factor :	85.41%		Load Shed :	0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	710	MW	at 5:00	Energy	14.970	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on

3-Aug-12

Actual :	100.16	Ft.(MSL) ,	Rule curve :	89.64	Ft.(MSL)
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Gas Consumed :	Total	959.44	MMCFD.	Oil Consumed (PDB) :		
				HSD :		Liter
				FO :		Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk76,615,112				
	Coal :	Tk20,227,709	Oil :	Tk297,595,708	Total :	Tk394,438,529

Load Shedding & Other Information

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end) from to/MW	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	-	0	2413	-	-
Chittagong Area	-	0	642	-	-
Khulna Area	-	0	705	-	-
Rajshahi Area	-	0	629	-	-
Comilla Area	-	0	435	-	-
Mymensing Area	-	0	362	-	-
Sylhet Area	-	0	323	-	-
Barisal Area	-	0	135	-	-
Rangpur Area	-	0	334	-	-
Total	0		5978	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)
4) Sikaibaha-60 MW(2/7/12)	4) Shahjibazar #5 & 6(2/7/11)
	5) Ashuganj CC GT1 & ST(3/6/12)
	6) Sylhet-50 MW(2/8/12)
	7) WMPL #1(1/5/12)
	8) Khulna-110 MW(21/6/12)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Bagerhat-Mongla 132 kV Ckt tripped at 11:43 showing E/F relay and was switched on at 11:53. b) Sylhet-50 MW was shut down at 15:10 due to fault in gas line. c) Baghabari-71 MW tripped at 23:20 due to turbine vibration and was synchronized at 23:54. d) Kallyanpur 132/33 kV T2 transformer was shut down at 08:09 due to protection work and was switched on at 09:19.	
Deputy / Asstt. Manager Network Operation Division	Deputy General Manager Load Despatch Circle

Manager
Network Operation Division