POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONAL LOAD D DAILY F	ESPATCH REPORT	CENTER	on Erb.	45 14 40		QF-LDC-08 Page -1
Till now the maximum generation is : -		6065.5 WWWat	19:30:00 PN	Rep 1 Hrs on	orting Date : 22-Mar-12	15-Jul-12		
The Summary of Yesterday's (14-Jul-12) Generation & Demand		Today's Actual	Min Gen. & Prol	bable Gen. &	Demand	
Day Peak Generation :	4793.0	MW Hour :	12:00	Min. Gen. at	7:00	4321	MW	
Evening Peak Generation :	5926.0	MW Hour :	19:30	Max Generatio	n :	6045	MW	
E.P. Demand (at gen end) :	5926.0	MW Hour :	19:30	Max Demand	:	6100	MW	
Maximum Generation :	5926.0	MW Hour :	19:30	Shortage	:	55	MW	
Total Gen. (MKWH) :	116.11	System L/ Factor :	85.41%	Load Shed	:	50	MW	
	EXPORT /	IMPORT THROUGH EAST-WEST INTER	CONNECTOR					
Export from East grid to West grid :- Maximum		760	MW at	21:00	Energy	15.350	MKWHR.	
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	MKWHR.	
Water L	evel of Kaptai Lake	at 6:00 A M on	15-Jul-12					
Actual : 94.20 Ft.(MSL	.) ,	Rule curve	: 86.24	Ft.(MSL)				
Gas Consumed : Total	893.85	MMCFD.	Oil Consume	ed (PDB):				
					HSD :		Liter	
					FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) : G	as : Coal ·	Tk71,377,489 Tk19,614,751	Oil	Tk251 277 087	Total · Ti	k342 269 327	,	

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from to/IVV	MW	(On Estimated Demand)
Dhaka	-	0	2255	21	1%
Chittagong Area	-	0	596	10	2%
Khulna Area	-	0	652	10	2%
Rajshahi Area	-	0	580	9	2%
Comilla Area	-	0	397	-	-
Mymensing Area	-	0	314	-	-
Sylhet Area	-	0	300	-	-
Barisal Area	-	0	124	-	-
Rangpur Area	-	0	305	-	-
Total	0		5523	50	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) WMPL #2(13/7/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Raozan-1(11/7/12)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)	
4) Sikalbaha-60 MW(2/7/12)	4) Shahjibazar #5 & 6(21/7/11)	
	5) Ashuganj CC GT1 & ST(3/6/12)	
	6) Siddhirganj ST 210 MW (1/8/11)	
	7) WMPL #1(1/5/12)	
	8) Khulna-110 MW(21/6/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

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Description		Forced load shaded / Interrupted Areas
 a) Ashuganj #2 was under forced shut down 10:00 to 18:33 due to b) Hasnabad 230/132kV Tr-2 transformer was under shut down fr c) Tongi 105 MW was under shut down from 11:36 to 16:44 due to d) Mirpur 132/33 kV T2 transformer tripped at 13:42 showing E/F t at 20:12. e) Fenchuganj GT-1 was under shut down from 13:45 to 16:22 du f) Chowmuhoni 132/33 kV T1 transformer tripped at 19:28 due to F time T2 transformer also tripped showing DEF relay and T2 was switched on at 23:23. g) Sylhet 132/33 kV T2 transformer was under shut down from 19 maintenance. h) Meghnaghat GT-1 was under forced shut down from 23:02 to 0 channel fault. i) Ashuganj-Shahjibazar 132kV Ckt-3 was under shut down from 2 red hot at isolator bus hooking point from Ashuganj end. j) Mirpur 132/33kV T2 transformer tripped at 00:30(15/7/12) showi 	o converter problem. om 11:42 to 16:22 due to oil filling. o gas pressure low. relay and was switched on e to combined mode operation. R-phase loop snapped. At that s switched on at 20:05, T1 was :57 to 21:28 due to red hot 17:22(15/7/12) due to speed 23:02 to 09:15(15/7/12) due to ing balance E/F relay.	Power interruption occurred (about 200 MW) under Mymensingh, Netrokona, Jamalpur S/S areas from 20:50 to 21:12. Power interruption occurred (about 52 MW) under Chowmuhoni S/S areas from 19:28 to 20:05.
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle