POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

3-Jul-12

Oil Consumed (PDB):

Till now the maximum generation is: 6065.5 NWWat 19:30:00 PM The Summary of Yesterday's (2-Jul-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5100.0 MW Hour 12:00 Min. Gen. at 7:00 4424 MW Evening Peak Generation MW MW 5799.0 Hour : 21:00 Max Generation 6000 E.P. Demand (at gen end) MW Max Demand 5799.0 Hour 21:00 6000 Maximum Generation 5799 0 MW Hour : 21:00 Shortage 0 MW Total Gen. (MKWH) 120.60 System L/ Factor 85.41% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 820 at 5:00 Energy 14.893 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 3-Jul-12

95.04 Ft.(MSL) Ft.(MSL) Actual: Rule curve : 84.32

MMCFD.

HSD : Liter

FO: Liter

Tk73,908,860 Cost of the Consumed Fuel (PDB+Pvt) : Gas

925.55

Gas Consumed :

Total

Tk18,954,635

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	er Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	2248	-	-
Chittagong Area	-	0	590	-	-
Khulna Area	-	0	646	-	-
Rajshahi Area	-	0	610	-	-
Comilla Area	-	0	399	-	-
Mymensing Area	-	0	300	-	-
Sylhet Area	-	0	291	-	-
Barisal Area	-	0	115	-	-
Rangpur Area	-	0	307	-	-
Total	0		5506	0	

Information of the Generating machines under shut down.

Planne	ned Shut- Down	Forced Shut- Down		
1) Haripu	our SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Ghorasal #4(25/6/12)	
2) Ghora	rasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Khulna-110 MW(21/6/12)	
3) Kapta	ai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)		
4) Sikalb	baha-60 MW(2/7/12)	4) Shahjibazar #5 & 6(21/7/11)		
		5) Ashuganj CC GT1 & ST(3/6/12)		
		6) Siddhirganj ST 210 MW (1/8/11)		
		7) WMPL #1(1/5/12)		
		8) Baghabari GT2(29/6/12)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) Fenchugani GT-3 was under shut down from 08:27 to 10:07(3/7/12) due to S/S work.
- b) Barapukuria 132/33kV T4 transformer was under shut down from 11:40 to 12:40 due to red hot maintenance.
- c) Rampura-Ullon 132kV cable Ckt-1 tripped at 11:01 from Ullon end showing dist.C, Z3 relay and was switched on at 11:09.
- d) Khulna Central-Khulna South 132kV Ckt tripped at 16:53 due to B-phase loop of wave trap snapped and was switched on at 21:46.
- f) Bheramara-Bottail 132kV Ckt-1 & 2 tripped at 19:21, Ckt-1 from Bheramara end showing O/C relay & Ckt-2 from Bottail end showing dist. ABC relay and were switched on at 19:28,19:29 respectively.
- g) Bagerhat-Bhandaria 132kV line tripped at 19:20 from both end showing DRST,Z2 relay from Bagerhat end & no relay at Bhandaria end and was switched on at 19:30. At the same time KPCL #1.#3, Khulna 40 MW, Khulna 55 MW, Noapara 100 MW, Noapara 40MW also tripped and were synchronized at 19:32, 19:40, 19:40, 19:50, 20:05 respectively.

Power interruption occurred (about 330 MW) under Kustia, Chuadanga,Bagerhat Jhenidah, Jessore, Noapara, Goalpara, Magura & Mongla S/S areas from 19:20 to 19:30

Deputy / Asstt. Manager Deputy General Manager Manager Network Operation Division Network Operation Division Load Despatch Circle