## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONAL LO DAI	OAD DESPATCH C	ENTER			-LDC-08 Page -1
Till now the maximum generation is : -		6065.5 WWWat	19:30:00 PM	Reporting Dat Hrs on 22-Mar-			
The Summary of Yesterday's (	30-Jun-12	) Generation & Demand	г	Foday's Actual Min Gen. 8	Probable Gen. &	Demand	
Day Peak Generation :	4854.0	MW Hour :	12:00 M	Vin. Gen. at 7:00	4423	MW	
Evening Peak Generation :	5511.0	MW Hour :	21:00 M	Max Generation :	5644	MW	
E.P. Demand (at gen end) :	5518.0	MW Hour :	21:00 M	Max Demand :	6200	MW	
Maximum Generation :	5587.0	MW Hour :	22:00	Shortage :	556	MW	
Total Gen. (MKWH) :	119.85	System L/ Factor :	85.41% L	Load Shed :	513	MW	
	EXPC	RT/IMPORT THROUGH EAST-WEST	T INTERCONNECTOR				
Export from East grid to West grid :- Maximu	um	850	MW at 1	I:00 Ener	gy 17.595	MKWHR.	
Import from West grid to East grid :- Maximu	um	-	MW at	- Ener	gy -	MKWHR.	
Wat	er Level of Kaptai La	ake at 6:00 A M on	1-Jul-12				
Actual : 94.71 Ft.(	MSL),	Rule	e curve : 84.00	Ft.( MSL )			
Gas Consumed : Total	925.67	MMCFD.	Oil Consumed	I (PDB) :			
				HSD :		Liter	
				FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk73,918,443					
	Coal :	Tk19,756,199	Oil : 1	Fk213,913,448 Total	: Tk307,588,089	9	

## Load Shedding & Other Information

Area	Yesterday		Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0	2290	162	7%	
Chittagong Area		0	625	69	11%	
Khulna Area		0	685	76	11%	
Rajshahi Area		0	650	74	11%	
Comilla Area		0	424	48	11%	
Mymensing Area		0	318	35	11%	
Sylhet Area		0	277	-	-	
Barisal Area		0	123	14	11%	
Rangpur Area	-	0	325	35	11%	
Total	0		5717	513		

Information of the Generating machines under shut down.

Planned Shut- D	wn	Forced Shut-Down		
1) Haripur SBU GT-3	18/06/09)	1) Ghorasal 6(18/07/10)	9) Ghorasal #4(25/6/12)	
2) Ghorasal 2(26/04/	0)	2) Ashuganj-1(09/11/10)	10) Khulna-110 MW(21/6/12)	
3) Kaptai #3 (1/12/10		3) Khulna-60 MW(24/1/12)		
		4) Shahjibazar #5 & 6(21/7/11)		
		5) Ashuganj CC GT1 & ST(3/6/	12)	
		6) Siddhirganj ST 210 MW (1/8/	11)	
		7) WMPL #1(1/5/12)		
		8) Baghabari GT2(29/6/12)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
<ul> <li>a) Hathazari 230kV bus-2 was under shut down from 09:58 to 11:17 due to red hot maintenance.</li> <li>b) Fenchuganj-Srimangal 132kV Ckt-2 was under shut down from 10:23 to 12:33 due to red hot maintenance at Srimangal end.</li> <li>c) Srimangal-Shahjibazar 132kV Ckt-2 was under shut down from 12:50 to 14:37 due to repair of Y-phase loop of wave trap at Srimangal end.</li> <li>d) Tongi 105 MW tripped at 16:03 due to high vibration and was synchronized at 19:33.</li> <li>e) Ghorasal 45MW RPP tripped at 19:03 due to auxiliary failure and was synchronized at 19:28.</li> <li>f) Kaptai #2 tripped at 23:40 due to unit transformer C-phase bushing crack.</li> <li>g) Hasnabad 132/33kV T1 &amp; T5 transformer tripped at 07:10(1/7/12) showing master trip, O/C relay at T1 &amp; master trip, E/F relay at T5 and were switched on at 07:44(1/7/12).</li> </ul>		Power interruption occurred (about 76 MW) under Hasnabad S/S areas from 07:10 to 07:44(1/7/12).		
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle		