POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1

Liter

Reporting Date : on 22-Mar-12 19-Jun-12 Till now the maximum generation is:-6065.5 NWWat 19:30:00 PM The Summary of Yesterday's (18-Jun-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4325.0 MW Hour 9:00 Min. Gen. at 6:00 4253 MW Evening Peak Generation 5641.0 MW MW Hour : 21:00 Max Generation 5510 E.P. Demand (at gen end) : 5641.0 MW Hour : 21:00 Max Demand 6200 215 2300 209.0 800 22:00 205 100 201 900 216 100 212.00 1000 85.41% 206 100 202 2400 213 215 203 2200 100 1900 212 900 210 700 205 1800 MW at 0:00 300 206.000 1900 1800 MW 900 202 206 100 200 at 0:00 2200 2200 200 100 195 2200 19-Jun-12 213 1900 204 202 100.00 197 220 210 900 212 2400 Gas Consumed : Total 893.01 MMCFD Oil Consumed (PDB): HSD Liter FO

Tk71,310,412 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk17,021,451

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from toM/V/	MW	(On Estimated Demand)	
Dhaka	-	0	2235	198	9%	
Chittagong Area	-	0	612	81	13%	
Khulna Area	-	0	669	89	13%	
Rajshahi Area	-	0	634	85	13%	
Comilla Area	-	0	414	55	13%	
Mymensing Area	-	0	310	40	13%	
Sylhet Area	-	0	284	17	6%	
Barisal Area	-	0	119	15	13%	
Rangpur Area	-	0	320	43	13%	
Total	0		5597	623		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Haripur SBU-1(13/6/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Shahjibazar-9(15/6/12)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)	11) Ashuganj-2(17/6/12)
4) Sikalbaha 60 MW(18/4/12)	4) Shahjibazar #5 & 6(21/7/11)	
	5) Ashuganj GT1 & ST(3/6/12)	
	6) Siddhirganj ST 210 MW (1/8/11)	
	7) WMPL #1(1/5/12)	
	8) Ghorasal #3(10/6/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) Ashuqani 230/132kV OAT-12 transformer was under emergency shut down from 10:03 to 12:54 due to red hot maintenance
- b) Natore-Bogra 132kV Ckt-1 was under shut down from 10:10 to 11:40 due to gas filling at CB at Natore end.
- c) Aminbazar 230kV Bus-1 was under shut down from 11:35 to 16:47 due to project work.
- d) Fenchuganj-Srimangal 132kV Ckt-1 tripped at 00:10 (19/06/12) from both ends showing dist. relay due to snapping of R-phase loop at Srimangal end and was switched on at 09:06 (19/06/12). At the same time Shahjibazar 86 MW, Shahjibazar RPP 50MW, Fenchuganj RPP 50MW also tripped and were synchronized at 00:37, 00:20, 05:55 (19/6/12) respectively.
- e) Fenchuganj-Srimangal 132kV Ckt-2 tripped at 01:48 (19/06/12) from both end showing dist. A-phase relay due to sparking of isolator loops of all 3-phases and was switched on at 07:25(19/06/12). At the same time Sylhet 20 MW, Sylhet 150 MW, Sylhet RPP 50MW, Sylhet 10 MW, Fenchuganj Prima also tripped and were synchronized at 04:09, not synchronized, 04:50, 05:02,05:28 (19/06/12) respectively. At that time there was heavy rain and storm prevailed over Fenchuganj & Srimangal area.
- f) Jessore-Noapara 132kV Ckt-1 tripped at 05:05(19/06/12) from both end showing dist.BC-phase, E/F relay at Jessore end & dist.ABC,Z1 relay at Noapara end and was switched on at 05:21(19/6/12). At the same time Jessore-Noapara 132kV Ckt-2 also tripped from Noapara end showing dist. ABC, Z3 relay and was switched on at 05:13(19/6/12).

Power interruption occurred (about 150 MW) under Sylhet, Fenchuganj & Chattak S/S areas from 00:48 to 04:45(19/06/12).

Deputy / Asstt. Manager Network Operation Division

Network Operation Division

Deputy General Manager Load Despatch Circle