Page -1

MKWHR.

MKWHR.

## NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

at 19:00

Ft.( MSL )

Reporting Date : on 22-Mar-12 21-Apr-12 6065.5 NWWat Till now the maximum generation is: The Summary of Yesterday's ( 20-Apr-12 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 12:00 3833.0 MW Hour Min. Gen. at 6:00 3346 MW Evening Peak Generation MW 5038.0 MW 19:30 Max Generation 4991 Hour E.P. Demand (at gen end) : 5700.0 MW 19:30 Max Demand 5800 MW Hour Maximum Generation 5038.0 MM Hour : 19:30 Shortage 809 MM Total Gen. (MKWH) 98.51 System L/ Factor 85.41% oad Shed 713 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

900

Import from West grid to East grid :- Maximum MW at Water Level of Kaptai Lake at 6:00 A M on 21-Apr-12

76.46 Ft.(MSL) 84.00

Gas Consumed : Total 844 16 MMCFD Oil Consumed (PDB):

> HSD : Liter

19.930

FO Liter

Energy

Energy

Tk67,409,544 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Export from East grid to West grid :- Maximum

Tk8,883,686 : Tk133,271,584 Total : Tk209,564,814

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toM/W	MW	(On Estimated Demand)
Dhaka	207	18:20-02:37	1996	264	13%
Chittagong Area	88	18:20-02:38	546	80	15%
Khulna Area	56	18:20-03:45	550	80	15%
Rajshahi Area	61	18:20-00:50	598	88	15%
Comilla Area	26	18:20-02:38	376	55	15%
Mymensing Area	82	18:20-00:45	330	48	15%
Sylhet Area	33	18:20-00:59	284	35	12%
Barisal Area	16	18:20-03:45	113	16	14%
Rangpur Area	14	18:20-00:35	319	47	15%
Total	583	19:30	5112	713	

Information of the Generating machines under shut down.

 Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Khulna-110 MW(7/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Ashuganj CCPP GT2(18/4/12)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12) 11) Ghorasal-4(19/4/12)
	4 ) WMPL #2(1/8/11)
	5) Baghabari-71 MW(6/3/12)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Ashuganj CCPP ST(9/4/12)
	8) Shahjibazar #5 & 6(21/7/11)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday. So about 583 MW (19:30) of load shed was imposed over the

Network Operation Division

- b) Due to low gas pressure HPL 360 MW, Siddhirganj 210 MW, Tongi 105 MW were limited to 351 MW, 170 MW and 75 MW respectively.
- c) Ullon 132kV breaker no. 926 was under shut down from 10:58 to 17:55 due to 902 no. breaker bypass
- d) Khulna© 33kV bus section-3 was under shut down from 09:37 t0 10:58 due to red hot maint.
- e) Sonargaon-Daudkandi 132kV Ckt-1 tripped at 14:24 from both end showing dist. A,B phase Z1 relay at Daudkandi & without showing any relay at Sonargaon end and was switched on at 14:36.
- f) Ishurdi-Ghorasal 230kV Ckt-2 tripped at 22:04 from both end showing LZ 96,DT relay at Ishurdi end & BRST WH, CTA5,PTAW relays at Ghorasal end and was switched on at 00:10(21/4/12). It again tripped at 04:53(21/4/12) from both end showing LZ 96,PTAW, dist. prot.,auto reclose relay at Ishurdi end & same relay at Ghorasal end and was switched on at 05:51(21/4/12).
- g) Ghorasal 45MW RPP tripped at 23:42 due to back power fail and was synchronized at 00:20(21/4/12).

Deputy / Asstt. Manager Manager

Deputy General Manager Network Operation Division Load Despatch Circle

whole areas of the national grid .