POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Reporting Date : on 22-Mar-12 18-Apr-12 Till now the maximum generation is:-6065.5 WWWat 19:30:00 PM Hrs The Summary of Yesterday's (17-Apr-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 4024.0 MW Hour 11:00 Min. Gen. at Max Generation 8:00 3716 MW 4695.0 MW 4825 MW Hour : 21:00 E.P. Demand (at gen end) : Max Demand Hour Maximum Generation 4703.0 MW Hour : 23:00 Shortage 875 MW 98.52 Total Gen. (MKWH) System L/ Factor 85.41% Load Shed 761 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 870 Energy MKWHR. at 19:30 19.277 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 18-Apr-12 Actual: 76.34 Ft.(MSL) Rule curve : 84.60 Ft.(MSL) Gas Consumed : Total 889.64 Oil Consumed (PDB): MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk71,041,304 Gas Tk11,534,688 Oil : Tk54,969,219 Total : Tk137,545,210

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMVV	MW	(On Estimated Demand)
Dhaka	251	18:15-Till now	1900	247	13%
Chittagong Area	106	18:15-Till now	533	91	17%
Khulna Area	122	18:15-Till now	540	92	17%
Rajshahi Area	110	18:15-Till now	590	102	17%
Comilla Area	80	18:15-Till now	365	62	17%
Mymensing Area	62	18:15-Till now	328	57	17%
Sylhet Area	59	18:15-Till now	277	37	13%
Barisal Area	20	18:15-Till now	112	19	17%
Rangpur Area	64	18:15-Till now	313	54	17%
Total	874	21:00	4958	761	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Khulna-110 MW(7/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Khulna-60 MW(24/1/12)
3) Kaptai #3 (1/12/10)	3) Raozan-1 (14/4/12) 11) Baghabari-100(17/4/12)
	4) WMPL #2(1/8/11)
	5) Baghabari-71 MW(6/3/12)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Ashuganj CCPP ST(9/4/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines lines Interruption / Forced Load shed etc

Description		Forced load shaded / Interrupted Areas
) There was generation shortage in the evening	peak hour yesterday.	So about 874 MW (21:00) of load shed was imposed over the
) Due to low gas pressure HPL 360 MW, Siddhi	rganj 210 MW, Tongi 150 MW were limited to	whole areas of the national grid .
310 MW, 82 MW and 70 MW respectively.		
) Chandpur CCPP was synchronized at 08:13.		
) Cox's Bazar-Dohazari 132kV Ckt-1 was under	shut down from 09:11 to 11:09 due to red hot maint.	
) Ghorasal #3 was under forced shut down from	09:24 to due to emergency maintenance	
of turbine regulator valve.		
	from both end showing E/F relay and was switched	
on at 09:52.		Power interruption occurred (about 33 MW) under Mongla, Bagerha
) Bhandaria-Bagerhat 132kV line tripped at 09:5 switched on at 10:12.	52 from Bagerhat end showing E/F relay and was	& Bhandaria S/S areas from 09:52 to 09:57.
) Barisal-Bhandaria 132kV line tripped at 09:52 switched on at 09:58.	from Barisal end showing dist.Z2 relay and was	
Bogra 132/33kV T2 transformer was under shu Tongi-Bashundhara 132kV Ckt-1 tripped at 11: relay and was switched on 17:30. At the same at 13:20.	Power interruption occurred (about 15 MW) under Bogra S/S areas from 10:16 to 10:24.	
Siddhirganj GT-1 tripped at 12:48 and was syr Baghabari 100 MW tripped at 19:21 due to aux		
Ashugani CCPP ST unit was synchronized at		
excitation problem.		
) Megnaghat Power Ltd. GT-1 was shut down a	t 09:14(18/4/12) due to filter cleaning.	
		Due to generation shortage, about 612 MW (09:00) of load shed has been running since morning (18/04/12) over the whole area (except Sylhet) of the national grid.
Deputy / Asstt. Manager	Manager	Deputy General Manager