## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

		DAILY	REPORT					Page -1
					ting Date :	21-Feb-12		
Till now the maximum generation is : -		5243.5 WWW at	22:00	Hrs on 2	29-Aug-11			
The Summary of Yesterday's (	20-Feb-12	) Generation & Demand		Today's Actual M	in Gen. & Pro	obable Gen. &	Demand	
Day Peak Generation :	3899.0	MW Hour :	9:00	Min. Gen. at	4:00	3304	MW	
Evening Peak Generation :	4952.0	MW Hour :	20:00	Max Generation	:	5088	MW	
E.P. Demand (at gen end) :	5350.0	MW Hour :	20:00	Max Demand	:	5250	MW	
Maximum Generation :	4952.0	MW Hour :	20:00	Shortage	:	162	MW	
Total Gen. (MKWH) :	94.43	System L/ Factor :	85.41%	Load Shed	:	148	MW	
	EXPORT /	IMPORT THROUGH EAST-WEST INTE	RCONNECTOR	•				
Export from East grid to West grid :- Maximum		770	MW at	6:00	Energy	13.347	MKWHR.	
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	MKWHR.	
Water L	evel of Kaptai Lake a	at 6:00 A M on	21-Feb-12					
Actual : 86.29 Ft.(MSL	),	Rule curv	e: 94.20	Ft.( MSL )				
Gas Consumed : Total	722.07	MMCFD.	Oil Consume					
Cas consumed . Folar	122.01		Oli Colisulla	. ,	HSD :		Liter	
					=0 :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) : Ga	s :	Tk57,660,171						
	Coal :	Tk10,180,987	Oil :	Tk175,987,667	Total : T	<sup>-</sup> k243,828,825		

## Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from tonW	MW	(On Estimated Demand)	
Dhaka	138	18:10-23:10	1820	28	2%	
Chittagong Area	-	0	532	-	-	
Khulna Area	36	18:10-22:25	565	29	5%	
Rajshahi Area	69	18:10-23:15	520	24	5%	
Comilla Area	25	18:10-23:15	364	17	5%	
Mymensing Area	22	18:10-22:30	300	15	5%	
Sylhet Area	26	18:10-22:35	268	13	5%	
Barisal Area	7	18:10-22:25	113	6	5%	
Rangpur Area	39	18:10-23:15	300	16	5%	
Total	362	20:00	4782	148		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Ashuganj-3(10/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Khulna-110 MW(7/11/1)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Sikalbaha 60 MW(16/11/11)
	4 ) WMPL #2(1/8/11) 12) Raozan-1 (24/11/11)
	5) Bhola RPP (18/7/11) 13) Khulna-60 MW(24/1/12)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Baghabari-71 MW(26/1/12)
	7) Sikalbaha GT 150MW (14/11/11) 15) Ghorasal-4(17/2/12)
	8) Shahjibazar #5 & 6(21/7/11) 16) Haripur SBU GT-2 (17/02/12)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
a) There was generation shortage in the evening pe	eak hour vesterday.	So about 362 MW (20:00) of load shed was imposed over the		
<ul> <li>b) Due to low gas pressure HPL 360 MW, Siddhirg Tongi 105 MW were limited to 235 MW, 40 MW, 3</li> <li>c) Fenchuganj 132/33 kV T1 transformer tripped at on at 09:35.</li> </ul>	anj 210 MW , Megnaghat 450 MW and 390 MW and 50 MW respectively.	whole areas(Except Chittagong) of the national grid .		
d) Haripur 132kV bus section-1 was under shut dow	vn from 10:10 to 17:45 due to project work.			
e) Madanganj 132kV bus was under shut down fror f) Hathazari-Feni 132kV Ckt-1 tripped at 08:53 from Hathazari end & dist. Z1 at Feni end and was swi g) Chattak 132/33 kV T1 transformer was under sh h) Siddhirganj-Maniknagar 132kV Ckt-2 tripped at 1 Siddhirganj end & dist.C-phase at Maniknagar en time Siddhirganj-Ullon 132kV Ckt-1 also tripped fi and was switched on at 16:04. At the same time I IEL, Siddhirganj GT-2, Ashuganj United Power m 16:18, 16:03,15:59,17:25,16:20 respectivelv.	a both end showing dist BC, O/C relays at tched on at 09:19. ut down from 09:07 to 16:15 due to annual maint. 15:50 from both end showing inst.E/F relay at d and was switched on at 16:07. At the same rom Siddhirganj end showing inst.E/F relay Haripur NEPC, Siddhirganj QRPP, Meghnaghat	Power interruption occurred (about 50 MW) under Madanganj S/S areas from 10:35 to 11:54.		
<ul> <li>i) Ishurdi 132/33 kV T2 transformer tripped at 14:58 on at 16:40.</li> <li>j) After maintenance Maniknagar-Narinda 132kV ca k) Shahjibazar GT-9 was under shut down from 06:</li> <li>J) Ashuganj CCPP GT-1 &amp; ST tripped at 03:30(21/2) and GT-1 was synchronized at 05:10(21/2/12).</li> </ul>	able Ckt-2 was switched on at 21:21. 14 to 10:58(21/2/12) due to air filter change.	Power interruption occurred (about 7.5 MW) under Ishurdi S/S areas from 14:58 to 16:40.		
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle		