POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 10-Feb-12 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs on 29-Aug-11 The Summary of Yesterday's (9-Feb-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9:00 Day Peak Generation 4136.0 MW Hour : Min. Gen. at 4:00 3165 MW Evening Peak Generation 4804.0 19:30 Max Generation 5091 Hour : E.P. Demand (at gen end) : 5300.0 MW 19:30 Max Demand 5200 MW Maximum Generation 4804.0 MW Hour : 19:30 Shortage 109 MW Total Gen. (MKWH) 94.54 System I / Factor 85.41% Load Shed 98 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 550 at 5:00 Energy 8.253 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 10-Feb-12 Actual : 88.91 Ft.(MSL) Rule curve : 95.75 Ft.(MSL) Gas Consumed : 682.58 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk54 506 736 Cost of the Consumed Fuel (PDB+Pvt) : Tk10,886,041 Oil : Tk315,537,935 Total : Tk380,930,712

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|---------------|---------------------------|----------------------------|-----------------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s er | Rates of Shedding |
| | MW | | from toMW | MW | (On Estimated Demand) |
| Dhaka | 123 | (18:05-21:50) | 1800 | - | - |
| Chittagong Area | 56 | (18:05-21:55) | 504 | 19 | 4% |
| Khulna Area | 64 | (18:05-21:50) | 520 | 19 | 4% |
| Rajshahi Area | 54 | (18:05-21:50) | 542 | 21 | 4% |
| Comilla Area | 44 | (18:05-21:50) | 408 | 16 | 4% |
| Mymensing Area | 34 | (18:05-21:50) | 294 | 11 | 4% |
| Sylhet Area | 30 | (18:05-21:50) | 223 | - | - |
| Barisal Area | 10 | (18:05-21:50) | 96 | - | - |
| Rangpur Area | 31 | 18:05-21:50 | 293 | 12 | 4% |
| Total | 446 | 19:30 | 4680 | 98 | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|--|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) 09) Ashuganj-3(10/11/11) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) 10) Khulna-110 MW(7/11/11) |
| 3) Kaptai #3 (1/12/10) | 3) Raozan-2 (26/03/11) 11) Sikalbaha 60 MW(16/11/11) |
| 4) Haripur-360 MW(7/2/12) | 4) WMPL #2(1/8/11) 12) Raozan-1 (24/11/11) |
| | 5) Bhola RPP (18/7/11) 13) Khulna-60 MW(24/1/12) |
| | 6) Siddhirganj ST 210 MW (1/8/11) 14) Baghabari-71 MW(26/1/12) |
| | 7) Sikalbaha GT 150MW (14/11/11) 15) B.Pukuria #1(1/2/12) |
| | 8) Shahiibazar #5 & 6(21/7/11) |

Forced load shaded / Interrupted Areas

Load Despatch Circle

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description

Network Operation Division

| a) There was generation shortage in the eveni | So about 446 MW (19:30) of load shed was imposed over the | |
|--|--|------------------------------------|
| b) Due to low gas pressure Siddhirganj 105*2 were limited to 165 MW and 50 MW respect | | whole areas of the national grid . |
| c) Bagerhat-Bhandaria 132 kV Ckt was under | shut down from 08:23 to 16:50 due to A/M. | |
| d) Khulna(C)-Goalpara 132 kV Ckt-2 was shu | | |
| e) Siddirganj-Ullon 132 kV cable Ckt-1 tripped | | |
| f) Rampura-Ullon 132 kV Ckt-1 & 2 tripped at 0 and were switched on at 10:01(Ckt-1). g) Jessore-Jhenaidah 132 kV Ckt-1 was shut 0 h) Niamatpur 132/33 kV T2 & T1 transformers | down at 11:10 due to protection work. was shut down at 16:15 & 17:55 due to | |
| CT & PT connection and were switched on a i) Ashugani GT1 & ST tripped at 18:14 due to | | |
| j) Siddirganj peaking GT1 was synchronized a | | |
| | | |
| Deputy / Asstt. Manager | Manager | Deputy General Manager |
| | | |

Network Operation Division