POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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11-Jan-12 Reporting Date : Till now the maximum generation is : 5243.5 WWWat 22:00 Hrs 29-Aug-11 The Summary of Yesterday's (10-Jan-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 10:00 Day Peak Generation 3865.0 MW Hour : Min. Gen. at 5:00 2597 MW Evening Peak Generation 4789.5 MW 4937 MW Hour 19:30 Max Generation E.P. Demand (at gen end) : 4950.0 MW Max Demand 5000 MW Maximum Generation 4789.5 MW Hour 19:30 Shortage 63 MW Total Gen. (MKWH) 85.94 System I / Factor 85.41% Load Shed 58 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 560 at 8:00 Energy MKWHR. 10.203 Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 11-Jan-12 94.81 Ft.(MSL) 101.10 Ft.(MSL) Actual Rule curve : Gas Consumed : 671.72 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk53 639 522

Tk5,273,805

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	40	17:20-20:40	1803	-	-
Chittagong Area	23	17:20-20:40	491	15	3%
Khulna Area	20	17:20-20:45	552	17	3%
Rajshahi Area	17	17:20-20:45	497	15	3%
Comilla Area	24	17:20-20:50	365	11	3%
Mymensing Area	13	17:20-20:40	263	-	-
Sylhet Area	-	0	261	-	-
Barisal Area	11	17:20-20:45	103	-	-
Rangpur Area	-	0	269	-	-
Total	148	19:30	4604	58	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Sylhet-20MW(16/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ashuganj-3(10/11/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11)	11) Khulna-110 MW(7/11/11)
	4) WMPL #2(1/8/11)	12) Sikalbaha 60 MW(16/11/11)
	5) Bhola RPP (18/7/11)	13) Khulna-60 MW(28/11/11)
	6) Siddhirganj ST 210 MW (1/8/11)	14) Raozan-1 (24/11/11)
	7) Sikalbaha GT 150MW (14/11/11)	15) Ashuganj-2(9/1/12)
	8) Shahjibazar #5 & 6(21/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 148 MW (19:30) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, Siddhirganj 210(PP) MW and Megnaghat 450 MW	whole areas(except-Sylhet & Rangpur) of the national grid .
were limited to 198 MW, MW, 32 MW and 385 MW respectively.	·
c) Westmont #1 tripped at 17:12 due to CB problem and was synchronized at 20:43.	
d) After maintenance Ashuganj ST was synchronized at 15:39.	
e) Due to annual maintenance the following 132kV lines was under shut down:	

e) Due to annual maintenance the following 132kV lines was under shut down:
Purbasadipur-Thakurgaon Ckt-2 from 08:50 to 16:55, Mymensing-Jamalpur Ckt-2 from
08:05 to 13:53, Ishurdi-Baghabari Ckt from 09:03 to 17:35, Mymensing-Kishorganj Ckt-1
from 09:22 to 13:45, Rangpur S/S-Rangpur P/S Ckt from 09:25 to 12:50,
Faridpur-Bheramara Ckt-1 from 09:27 to 16:20, Kabirpur-Tongi Ckt-2 from 10:02 to 15:16,
Kallyanpur-Kamrangichar Ckt from 09:49 to 18:04 and 230 kV Serajganj-Ashuganj Ckt-2
from 08:20 to 18:35, Comilla-Hathazari Ckt-1 from 08:10 to 16:35 & Rampura-Ghorasal
Ckt-2 from 10:06 to 16:45.

f) Baghabari-71 was shut down at 09:56 due to changing filter and was synchronized at 16:01.

Deputy / Asstt. Manager
Network Operation Division
Manager
Network Operation Division

Deputy General Manager Load Despatch Circle

: Tk168,781,621 Total : Tk227,694,949