POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk74,116,355 Total : Tk139,109,447

			OAD DESPATCH		IILID.		QF-LDC-08 Page -1
		Dr.		Report	ting Date :	29-Nov-11	3
Till now the maximum generation is : -		5243.5 WWWat	22:00	Hrs on 2	29-Aug-11		
The Summary of Yesterday's (28-Nov-11) Generation & Demand		Today's Actual M	in Gen. & Pr	obable Gen. 8	Demand
Day Peak Generation :	3523.0	MW Hour :	10:00	Min. Gen. at	4:00	2761	MW
Evening Peak Generation :	5025.0	MW Hour :	19:30	Max Generation	:	5015	MW
E.P. Demand (at gen end) :	5025.0	MW Hour :	19:30	Max Demand	:	5050	MW
Maximum Generation :	5025.0	MW Hour :	19:30	Shortage	:	35	MW
Total Gen. (MKWH) :	87.06	System L/ Factor :	85.41%	Load Shed	:	32	MW
	EXPO	ORT / IMPORT THROUGH EAST-WES	T INTERCONNECTOR				
Export from East grid to West grid :- Maxim	um	500	MW at	8:00	Energy	8.617	MKWHR.
Import from West grid to East grid :- Maxim	um	-	MW at	-	Energy	-	MKWHR.
Wa	ter Level of Kaptai La	ake at 6:00 A M on	29-Nov-11				
Actual : 101.24 Ft.	(MSL),	Ru	ule curve : 106.60	Ft.(MSL)			
Gas Consumed : Total	702.65	MMCFD.	Oil Consume	ed (PDB):			
				· · ·	HSD :		Liter
				F	=o :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk56,109,406					

Load Shedding & Other Information

Coal

Area	Yesterday			Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s er Rates of Shedding		
	MW		from toMW	MW	(On Estimated Demand)		
Dhaka	-	0	1855	15	1%		
Chittagong Area	-	0	488	10	2%		
Khulna Area	-	0	545	7	1%		
Rajshahi Area	-	0	485	-	-		
Comilla Area	-	0	356	-	-		
Mymensing Area	-	0	264	-	-		
Sylhet Area	-	0	275	-	-		
Barisal Area	-	0	85	-	-		
Rangpur Area	-	0	271	-	-		
Total	0		4624	32			

Tk8,883,686

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down		
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sylhet	t-20MW(16/11/11)	
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Ashu	ıganj-3(10/11/11)	
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Khuli	na-110 MW(7/11/11)	
	4) WMPL #2(1/8/11) 12) Sikal	baha 60 MW(16/11/11)	
	5) Bhola RPP (18/7/11) 13) Khuli	na-60 MW(28/11/11)	
	6) Siddhirganj ST 210 MW (1/8/11) 14) Raoz	6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11)	
	7) Sikalbaha GT 150MW (14/11/11)15) B.Pu	7) Sikalbaha GT 150MW (14/11/11)15) B.Pukuria #1(28/11/11)	
	8) Shahjibazar #5 & 6(21/7/11)	8) Shahjibazar #5 & 6(21/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
 a) Due to annual maintenance the following 132/33 kV transform Madaripur T1 from 08:25 to 14:30, Joydevpur T4 from 08:55 t 13:03, Purbashadipur T3 from 10:04 to 11:17. b) Due to annual maintenance the following 132kV lines was ur Kabirpur-Manikganj Ckt-2 from 08:36 to 15:15, Savar-Aminba Hasnabad-Kamrangitchar line from 08:30 to 13:50, Ashuganj to 15:18 & 230kV Ishurdi-Khulna(S) Ckt-1 from 08:15 to 16:40 from 09:19 to 19:00. c) After maintenance Haripur SBU #1 & 2 were synchronized at d) Ashuganj CCPP GT-1 tripped at 11:36 due to turbine vibratic at 15:31. e) After maintenance Ashuganj CCPP ST was synchronized at 	o 16:17, Ullon T1 from 09:34 to der shut down : zar Ckt-1 from 08:24 to 17:36, Kishoreganj Ckt-1 from 07:54 , Ashuganj-Ghorasal Ckt-1 09:04 & 10:29. n hig and was synchronized	
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle