POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk55,757,622 Total : Tk118,244,922

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Reporting Date : 17-Nov-11 Till now the maximum generation is : 5243.5 NWW at 22:00 on 29-Aug-11 The Summary of Yesterday's (16-Nov-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 3593.0 MW Hour : Min. Gen. at 4:00 2717 MW Evening Peak Generation 4920.5 MW 19:00 Max Generation 5080 Hour E.P. Demand (at gen end) : 4920.5 MW Max Demand 5050 MW Maximum Generation 4920.5 MW Hour : 19:00 Shortage -30 MW Total Gen. (MKWH) 85.06 System I / Factor 85.41% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 500 at 8:00 Energy 10.204 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 17-Nov-11 Actual : 102.59 Ft.(MSL) Rule curve: 107.40 Ft.(MSL) Gas Consumed : 715.77 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk57.157.090 Cost of the Consumed Fuel (PDB+Pvt) :

Tk5,330,210

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	1867	-	-
Chittagong Area	-	0	485	-	-
Khulna Area	-	0	546	-	<u>-</u>
Rajshahi Area	-	0	492	-	-
Comilla Area	-	0	361	-	-
Mymensing Area	-	0	268	-	-
Sylhet Area	-	0	279	-	-
Barisal Area	-	0	87	-	-
Rangpur Area	-	0	275	-	-
Total	0		4660	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Khulna 60 MW (10/9/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Raozan-1 (27/10/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11)	11) Barapukuria-1(4/11/11)
	4) WMPL #2(1/8/11)	12) Ashuganj-3(10/11/11)
	5) Bhola RPP (18/7/11)	13) Khulna-110 MW(7/11/11)
	6) Siddhirganj ST 210 MW (1/8/11) 14) NEPC(11/11/11)	
	7) Sikalbaha GT 150MW (14/11/11) 15) Sikalbaha 60 MW(16/11/11)	
	8) Shahjibazar #5 & 6(21/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ishurdi-Ghorasal 230 kV ckt-1 was under shut down from 08:14 to 18:54 due to A/M. b) Bogra-Palashbari 132 kV ckt-1 was under shut down from 09:17 to 15:52 due to A/M. c) Aminbazar 230/132 kV T2 transformer was under shut down from 08:19 to due to A/M. d) Comilla(N) 230/132 kV T1 transformer was under shut down from 08:22 to 17:09 due to A/M. e) C.Nawabganj 132/33 kV T2 transformer was under shut down from 08:30 to 15:00 due to A/M. g) Bhulta 132/33 kV T3 transformer was under shut down from 08:30 to 15:00 due to A/M. g) Bhulta 132/33 kV T3 transformer was under shut down from 08:40 to 16:53 due to A/M. h) Hasnabad 132/33 kV T2 transformer was under shut down from 08:35 to 16:05 due to A/M. j) Savar 132/33 kV T2 transformer was under shut down from 08:46 to 14:24 due to A/M. j) Savar 132/33 kV T2 transformer was under shut down from 08:56 to 15:03 due to A/M. k) Tongi 230/132 kV T01 transformer was under shut down from 09:10 to 16:05 due to A/M. l) Mymensing 132/33 kV T1 transformer was under shut down from 10:10 to 14:55 due to A/M. m) Ghorasal-Ishurdi 230 kV ckt-2 tripped at 13:20 showing PTAW, PTA-5, PD3 at Ghorasal & LZ96, LHB at Ishurdi end and was switched on at 13:54. n) After maintenance Ashuganj #4 was synchronized at 13:52. o) Khulna QRPP(55 MW) tripped at 17:28 showing E/F relay and was synchronized at 18:07. q) Gopalganj peaking plant tripped at 17:28 showing E/F relay and was synchronized at 18:07. q) Gopalganj peaking plant tripped at 17:28 due to pole discrepancy. Paridpur peaking plant tripped at 17:28 due to 33 kV SF6 ckt breaker problem and was switched on at 20:16. s) Sylhet 132/33 kV T1 transformer was under shut down from 07:31 to 09:23(17/11/11) due to oil leakage maintenance.	Power interruption occurred (about 36 MW) under Bottail S/S areas from 19:35 to 20:16.
 q) Gopalganj peaking plant tripped at 17:28 due to pole discrepancy. r) Bottail 132/33 kV T1 transformer tripped at 19:35 due to 33 kV SF6 ckt breaker problem and was switched on at 20:16. s) Sylhet 132/33 kV T4 transformer was under shut down from 07:31 to 09:23(17/11/11) 	· · · · · · · · · · · · · · · · · · ·

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle