

**POWER GRID COMPANY OF BANGLADESH LTD.**  
**NATIONAL LOAD DESPATCH CENTER**  
**DAILY REPORT**

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Till now the maximum generation is :-				5243.5 MW at		22:00		Reporting Date : 6-Nov-11 on 29-Aug-11	
The Summary of Yesterday's (		5-Nov-11		) Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3286.0	MW	Hour :	12:00	Min. Gen. at	7:00	2528	MW	
Evening Peak Generation :	4595.5	MW	Hour :	19:30	Max Generation :		5360	MW	
E.P. Demand (at gen end) :	4595.5	MW	Hour :	19:30	Max Demand :		4850	MW	
Maximum Generation :	4595.5	MW	Hour :	19:30	Shortage :		-510	MW	
Total Gen. (MKWH) :	79.70		System L/ Factor :	85.41%	Load Shed :		0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				740	MW	at	18:00	Energy 14.797 MKWHR.	
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on				6-Nov-11					
Actual :	103.77	Ft.(MSL) ,			Rule curve :	108.40	Ft.( MSL )		
Gas Consumed : Total		686.66	MMCFD.		Oil Consumed (PDB) :				
				HSD : Liter					
				FO : Liter					
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk54,832,541						
		Coal :	Tk0						
			Oil :		Tk50,603,536		Total : Tk105,436,076		

**Load Shedding & Other Information**

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end) from 10:00	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	-	0	1944	-	-
Chittagong Area	-	0	507	-	-
Khulna Area	-	0	570	-	-
Rajshahi Area	-	0	514	-	-
Comilla Area	-	0	377	-	-
Mymensing Area	-	0	280	-	-
Sylhet Area	-	0	291	-	-
Barisal Area	-	0	91	-	-
Rangpur Area	-	0	287	-	-
<b>Total</b>	<b>0</b>		<b>4861</b>	<b>0</b>	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 7) Sikalibaha ST 60MW (14/9/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 8) Shahjibazar #5 & 6(21/7/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 9) Khulna 60 MW (10/9/11)
	4) WMPL #2(1/8/11) 10) Barapukuria-2(1/11/11)
	5) Bhola RPP (18/7/11) 11) Raozan-1 (27/10/11)
	6) Siddhirganj ST 210 MW (1/8/11) 12) Barapukuria-1(4/11/11)
	13) Ghorasal-1(6/11/11)

**Additional Information of Machines. lines. Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
a) Ashuganj #4 was shut down at 09:22 due to balancing turbine vibration and was synchro nized at 13:22 and again shut down at 22:07 due to different maintenance work.	Power interruption occurred (about 8 MW) under Jamalpur S/S areas from 06:30 to 07:45(6/11/11).
b) Ghorasal #1 was shut down at 00:30(6/11/11) due to DCS system problem.	
c) Jamalpur 132/33 kV T3 transformer was shut down at 06:30(6/11/11) due to red hot maintenance at 33 kV Y-phase CT connection and was switched on at 07:45(6/11/11).	
Deputy / Asstt. Manager Network Operation Division	Deputy General Manager Load Despatch Circle

Manager  
Network Operation Division