## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 4-Nov-11 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs on 29-Aug-11 The Summary of Yesterday's ( 3-Nov-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 3988.0 MW Hour : Min. Gen. at 4:00 2991 MW Evening Peak Generation 5026.0 20:00 Max Generation 5090 MW Hour : E.P. Demand (at gen end) : 5026.0 MW 20:00 Max Demand 5000 MW Maximum Generation 5026.0 MW Hour : 20:00 Shortage -90 MW Total Gen. (MKWH) 92.93 System I / Factor 85.41% Load Shed -37 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 610 at 7:00 Energy 10.999 MKWHR. Import from West grid to East grid :- Maximum MW at Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 4-Nov-11 104.08 Ft.(MSL) Rule curve : 108.70 Ft.( MSL ) Actual: Gas Consumed : 697.96 MMCFD. Oil Consumed (PDB): HSD : FO : Liter Tk55,734.891 Cost of the Consumed Fuel (PDB+Pvt) : Oil : Tk148,499,052 Total : Tk209,000,110 Tk4,766,167

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from tony	MW	(On Estimated Demand)
Dhaka	-	0	1856	-	-
Chittagong Area	-	0	482	-	-
Khulna Area	-	0	543	-	-
Rajshahi Area	-	0	489	-	-
Comilla Area	-	0	359	-	-
Mymensing Area	-	0	266	-	-
Sylhet Area	-	0	277	-	-
Barisal Area	-	0	86	-	-
Rangpur Area	-	0	273	-	-
Total	0		4631	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	7) Sikalbaha ST 60MW (14/9/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	8) Shahjibazar #5 & 6(21/7/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11)	9) Khulna 60 MW (10/9/11)
	4 ) WMPL #2(1/8/11)	10) Barapukuria-2(1/11/11)
	5) Bhola RPP (18/7/11)	11) Raozan-1 (27/10/11)
	6) Siddhirganj ST 210 MW (1/8/11)	12) Barapukuria-1(4/11/11)
		13) Ghorasal-1(4/11/11)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Due to low gas pressure HPL 360 MW, Siddhirganj 210 MW(PP), Sikalbaha 150 MW and Tongi 105 MW were limited to 228 MW, 44 MW, 90 MW and 50 MW respectively.	
b) After maintenance Ashuganj #4 was sync.at 10:28 and shut down at 15:09 due to turbine balancing and again sync.at 19:32 and again shut down at 06:56(4/11/11) due to same reason.	
c) Ghorasal #5 tripped at 22:45 due to gas pressure failure. d) Ghorasal #1 tripped at 23:05 due to low gas pressure and was sync.at 00:45(4/11/11) again tripped at 01:55(4/11/11) due to high steam temperature from boiler. e) Barapukuria #1 was forced shut down at 05:50(4/11/11) due to pre heater leakage. f) Haripur SBU #2 was shut down at 06:17(4/11/11) for filter change. g) Bogra-Sirajganj 230 kV ckt-2 was shut down at 08:58 due to annual maintenance and was switched on at 14:38. h) Dohazari 132/33 kV T2 transformer was shut down at 09:02 due to annual maintenance	
and was switched on at 13:31.  i) Naogaon 132/33 kV T1 transformer was shut down at 10:30 due to annual maintenance and was switched on at 15:23.	
j) Barisal 132/33 kV T2 transformer was shut down at 06:52(4/11/11) due to project work. k) Ashuganj 132/33 kV T4 transformer tripped at 23:03 showing E/F relay. l) Mirpur 132/33 kV T1 transformer was shut down at 21:50 due to red hot maintenance and was switched on at 23:30	
m) Comilla(N)-Hathazari 230 kV ckt-2 tripped at 11:48 showing dist.B-phase & E/F relay and was switched on at 12:12.  n) Shyampur-Hasnabad 132 kV ckt was shut down at 12:35 due to red hot maintenance	

Deputy / Asstt. Manager Network Operation Division

and was switched on at 13:20.

Manager Network Operation Division Deputy General Manager Load Despatch Circle