## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

|   |                   | NATIONAL LOA                    | -             |                  | п LID.       |              | QF-LDC-08 |
|---|-------------------|---------------------------------|---------------|------------------|--------------|--------------|-----------|
|   |                   | DAIL                            |               |                  |              |              | Page -1   |
| Till now the maximum concretion is a          |                   | 5243.5 WWW at                   | 22,00         |                  | rting Date : | 21-Oct-11    |           |
| Till now the maximum generation is : -        | 20-Oct-11         |                                 | 22:00         |                  | 29-Aug-11    | able Con 8 I |           |
| The Summary of Yesterday's (                  |                   | ) Generation & Demand           | 0.00          | Today's Actual N |              |              |           |
| Day Peak Generation :                         | 4330.0            | MW Hour :                       | 9:00          | Min. Gen. at     | 7:00         | 4033         | MW        |
| Evening Peak Generation :                     | 4646.0            | MW Hour :                       | 20:00         | Max Generation   | :            | 4537         | MW        |
| E.P. Demand (at gen end) :                    | 5450.0            | MW Hour :                       | 20:00         | Max Demand       | :            | 5400         | MW        |
| Maximum Generation :                          | 4646.0            | MW Hour :                       | 20:00         | Shortage         | :            | 863          | MW        |
| Total Gen. (MKWH) :                           | 102.41            | System L/ Factor :              | 85.41%        | Load Shed        | :            | 773          | MW        |
|   | EXP               | ORT/IMPORT THROUGH EAST-WEST IN | TERCONNECTOR  |                  |              |              |           |
| Export from East grid to West grid :- Maximum |                   | 500                             | MW at         | 4:00             | Energy       | 8.351        | MKWHR.    |
| Import from West grid to East grid :- Maximum |                   | -                               | MW at         | -                | Energy       | -            | MKWHR.    |
| Water   | Level of Kaptai L | ake at 6:00 A M on              | 21-Oct-11     |                  |              |              |           |
| Actual : 106.34 Ft.(MS                        | SL),              | Rule c                          | urve : 107.90 | Ft.( MSL )       |              |              |           |
| Gas Consumed : Total                          | 691.70            | MMCFD.                          | Oil Consume   | ed (PDB):        |              |              |           |
|   |                   |                                 |               |                  | HSD :        |              | Liter     |
|   |                   |                                 |               |                  | FO :         |              | Liter     |
| Cost of the Consumed Fuel (PDB+Pvt) :         | Gas :             | Tk55,235,005                    |               |                  |              |              |           |
|   | Coal :            | Tk5,217,403                     | Oil :         | Tk269,732,848    | Total : T    | k330,185,255 |           |

## Load Shedding & Other Information

| Area            | Yesterday |             | Today                     |                            |                       |  |
|-----------------|-----------|-------------|---------------------------|----------------------------|-----------------------|--|
|                 |           |             | Estimated Demand(s/s end) | Estimated Shedding (s/s er | Rates of Shedding     |  |
|                 | MW        |             | from to/IW                | MW                         | (On Estimated Demand) |  |
| Dhaka           | 262       | 17:15-04:00 | 1890                      | 252                        | 13%                   |  |
| Chittagong Area | 84        | 17:15-03:57 | 516                       | 95                         | 18%                   |  |
| Khulna Area     | 77        | 17:15-03:57 | 581                       | 107                        | 18%                   |  |
| Rajshahi Area   | 80        | 17:15-03:55 | 522                       | 96                         | 18%                   |  |
| Comilla Area    | 58        | 17:15-03:32 | 385                       | 71                         | 18%                   |  |
| lymensing Area  | 47        | 17:15-03:22 | 284                       | 52                         | 18%                   |  |
| Sylhet Area     | 48        | 17:15-03:00 | 275                       | 31                         | 11%                   |  |
| Barisal Area    | 16        | 17:15-03:57 | 92                        | 17                         | 18%                   |  |
| Rangpur Area    | 48        | 17:15-03:55 | 290                       | 52                         | 18%                   |  |
|                 |           |             |                           |                            |                       |  |
| Total           | 720       | 20:00       | 4835                      | 773                        |                       |  |

Information of the Generating machines under shut down.

| Planned Shut- Down             | Forced Shut- Down                 |                                  |
|--------------------------------|-----------------------------------|----------------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10)           | 9) Sikalbaha GT 150 MW (13/7/11) |
| 2) Ghorasal 2(26/04/10)        | 2) Ashuganj-1(09/11/10)           | 10) Sikalbaha ST 60MW (14/9/11)  |
| 3) Kaptai #3 (1/12/10)         | 3) Raozan-2 (26/03/11)            | 11) Shahjibazar #5 & 6(21/7/11)  |
| 4) Shahjibazar #8(2/10/11)     | 4 ) WMPL #2(1/8/11)               | 12) Khulna 60 MW (10/9/11)       |
|                                | 5) Bhola RPP (18/7/11)            | 13) Ghorasal Max (1/10/11)       |
|                                | 6) Siddhirganj ST 210 MW (1/8/11) | 14) Ghorasal #5(19/10/11)        |
|                                | 7) Sylhet-20(26/7/11)             | 15) Ghorasal #5(21/10/11)        |
|                                | 8) Barapukuria-1(2/9/11)          |                                  |

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description  |   | Forced load shaded / Interrupted Areas                    |  |  |
|--|---|---|--|--|
| a) There was generation shortage in the evening peak hour yesterday.   |   | So about 720 MW (20:00) of load shed was imposed over the |  |  |
| b) Due to low gas pressure HPL 360 MW, Siddl<br>RPCL 210 MW were limited to 253 MW, 44 I<br>c) Ghorasal #3 tripped at 00:08(21/10/11) due to | NW, 100 MW and 118 MW respectively.   | whole areas of the national grid .                        |  |  |
| d) Bogra 132/33 kV T1 transformer was shut do<br>and was switched on at 18:20.   | wn at 08:04 due to replacement of transformer   |   |  |  |
| <ul> <li>Mymensing-Netrokona 132 kV ckt-2 tripped a<br/>on at 10:04.</li> </ul>  | t 09:36 showing E/F relay and was switched  |   |  |  |
| ) Mymensing RPCL tripped at 09:36 due to volt<br>) Shahjadpur-Baghabari 132 kV ckt-2 was shu<br>and was switched on at 14:26.                | age fluctuation and was synchronized at 09:48.<br>t down at 10:10 due to oil leakage of CVT |   |  |  |
| Deputy / Asstt. Manager<br>Network Operation Division  | Manager<br>Network Operation Division   | Deputy General Manager<br>Load Despatch Circle            |  |  |