POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

at 2:00

QF-LDC-08 QF-LDC-12 Page -1

MKWHR.

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Reporting Date: 18-Sep-11 Till now the maximum generation is : 5243.5 WWW at 22:00 on 29-Aug-11 The Summary of Yesterday's (17-Sep-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4077.0 MW Hour : 12:00 Min. Gen. at 7:00 3586 MW Evening Peak Generation 4897.0 MW 4835 Hour 21:00 Max Generation MW E.P. Demand (at gen end) 5250.0 MW 21:00 Max Demand 5500 MW Maximum Generation 4897.0 MW Hour 21:00 Shortage 665 MW Total Gen. (MKWH) 96.47 System I / Factor 85.41% Load Shed 613 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

634

Import from West grid to East grid :- Maximum - MW at

Water Level of Kaptai Lake at 6:00 A M on 18-Sep-11

Actual: 106.92 Ft.(MSL), Rule curve: 102.91 Ft.(MSL)

MMCFD.

Oil Consumed (PDB): HSD : Liter

Energy

Energy

FO : Liter

11.533

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk60,427,910

756.73

Export from East grid to West grid :- Maximum

Gas Consumed :

: Tk4,089,317 Oil : Tk159,976,077 Total : ##########

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|-------------|---------------------------|--|-----------------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s er Rates of Shedding | |
| | MW | | from toMW | MW | (On Estimated Demand) |
| Dhaka | 107 | 18:30-21:55 | 1950 | 174 | 9% |
| Chittagong Area | 34 | 18:30-19:30 | 550 | 82 | 15% |
| Khulna Area | 30 | 18:30-21:40 | 620 | 93 | 15% |
| Rajshahi Area | 38 | 18:30-22:01 | 556 | 82 | 15% |
| Comilla Area | 34 | 18:30-21:55 | 410 | 62 | 15% |
| Mymensing Area | 31 | 18:30-21:35 | 304 | 46 | 15% |
| Sylhet Area | 25 | 18:30-21:55 | 270 | 14 | 5% |
| Barisal Area | 10 | 18:30-21:40 | 99 | 15 | 15% |
| Rangpur Area | 16 | 18:30-21:10 | 310 | 45 | 15% |
| Total | 325 | 21:00 | 5069 | 613 | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down | |
|--------------------------------|---|----------------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) | 9) Sikalbaha GT 150 MW (13/7/11) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) | 10) Sikalbaha ST(14/9/11) |
| 3) Siddirganj GT-1 (18/06/10) | 3) Raozan-2 (26/03/11) | 11) Shahjibazar #5 & 6(21/7/11) |
| 4) Kaptai #3 (1/12/10) | 4) WMPL #2(1/8/11) | 12) Ashuganj CCPP ST(30/8/11) |
| | 5) Bhola RPP (18/7/11) | 13) Khulna 110 MW (11/9/11) |
| | 6) Siddhirganj ST 210 MW (1/8/11) 14) Khulna 60 MW (10/9/11) 7) Sylhet-20(26/7/11) | |
| | | |
| | 8) Ashugani #2(29/7/11) | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | Forced load shaded / Interrupted Areas |
|--|---|
| a) There was generation shortage in the evening peak hour yesterday. | So about 325 MW (21:00) of load shed was imposed over the |

- b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and RPCL 210 MW were limited to 294 MW, 67 MW, 130 MW and 107 MW respectively.
- c) Ashuganj CCPP GT-1 tripped at 11:03 due to turbine vibration high and was synchronized at 19:17.
- d) After maintenance Baghabari 100 MW was synchronized at 12:20.
- e) Joydevpur-Kabirpur Ckt-1 & 2 tripped at 15:16 from both end showing dist.Z1 & DTT 1 relays and was switched on at 15:31.
- f) Chandpur 132/33 kV T1 & T2 tripped at 17:24 due to 33 kV Haziganj feeder problem and were switched on at 17:37.
- g) Ishurdi-Ghorasal 230 kV Ckt-2 tripped at 20:32 from both end showing PTAW, LZ96 relays and was switched on at 21:44.

Power interruption occurred (about 39 MW) under Chandpur S/S areas from 17:24 to 17:37.

whole areas of the national grid.

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle