101.99

Ft.(MSL)

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Reporting Date: 14-Sep-11 on 29-Aug-11 Till now the maximum generation is : 5243.5 WWW at 22:00 Hrs The Summary of Yesterday's (13-Sep-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4611.0 MW Hour : 10:00 Min. Gen. at 7:00 4012 MW Evening Peak Generation 4785.0 MW Hour 19:30 Max Generation 4810 MW 5425.0 Max Demand E.P. Demand (at gen end) MW 19:30 5500 MW Maximum Generation 5047.0 MW Hour 2:00 Shortage 690 MM Total Gen. (MKWH) 113.40 System I / Facto 85.41% Load Shed 626 NAVA/

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 670 MW MKWHR at 4:00 Energy 12.814 Import from West grid to East grid :- Maximum MW at Energy MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 14-Sep-11

MMCFD 745.13 Oil Consumed (PDB):

> HSD : FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Tk59 501 604

Ft.(MSL)

105.79

Actual

Gas Consumed:

Tk4,145,719

Rule curve :

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from ton	MW	(On Estimated Demand)
Dhaka	177	18:10-03:15	1930	191	10%
Chittagong Area	99	18:10-03:20	539	81	15%
Khulna Area	76	18:10-02:45	606	90	15%
Rajshahi Area	66	18:10-03:30	547	83	15%
Comilla Area	50	18:10-03:20	401	60	15%
Mymensing Area	40	18:10-03:10	297	44	15%
Sylhet Area	27	18:10-20:30	268	17	6%
Barisal Area	15	18:10-02:45	96	14	15%
Rangpur Area	30	18:10-03:30	305	46	15%
Total	580	19:30	4989	626	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sikalbaha GT 150 MW (13/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Sikalbaha ST(21/8/11)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11) 11) Shahjibazar #5 & 6(21/7/11)
4) Kaptai #3 (1/12/10)	4) WMPL #2(1/8/11) 12) Ashuganj CCPP ST(30/8/11)
	5) Bhola RPP (18/7/11) 13) Ashuganj CCPP GT2(13/9/11)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Sikalbaha-60 MW(14/9/11)
	7) Sylhet-20(26/7/11) 15) DPA Pagla(13/9/11)
	8) Ashugani #2(29/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 580 MW (19:30) of load shed was imposed over the

- b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and
- RPCL 210 MW were limited to 277 MW, 44 MW, 100 MW and 105 MW respectively.
- c) Tongi 132/33 kV T2 transformer was under shut down from 08:24 to 18:30 due to project work.
- d) Kabirpur 132/33 kV T3 transformer was under shut down from 09:30 to 18:05 due to CT, PT & other maintenance work.
- e) Aminbazar 230/132 kV Tr-3 transformer was under shut down from 10:28 to 12:09 due to oil leakage maintenance.
- f) Ashuganj-Serajganj 230 kV Ckt-2 tripped at 12:38 from both end showing Gen.trip, 67(N) relay and was switched on at 17:48.
- g) Ghorasal RPP 45 MW tripped at 14:53 due to auxiliary failure and was synchronized at 15:15.
- It again tripped at 17:26 due to same reason and was synchronized at 17:45 h) Hathazari 132/33 kV T1 transformer was under shut down from 18:18 to 19:32 due to
- 33 kV CT oil leakage maintenance.
- i) Thakurgaon RPP was under shut down from 15:25 to 16:25 due to emergency maintenance.
- j) 132 kV Kalyanpur-Hasnabad line (L/A burst at Hasnabad end), Kalyanpur-Kamrangirchar line, Hasnabad-Kamrangirchar line tripped at 00:24, 00:27, 00:30 (14/9/11) respectively showing dist. BC, inst. E/F, backup trip, main trip relays at Hasnabad end, inst. E/F, backup prot. relays at Kamrangirchar end, dist. A relay at Hasnabad end respectively. Lines were switched on
- at 10:39, 00:59, 01:02 (14/9/11) respectively. k) Mymensingh-Kishoreganj 132 kV Ckt-1 & 2 tripped at 03:50(14/9/11) from both end (heavy rainfall & storm) showing dist. A and were switched on at 04:15, 04:16(14/9/11) respectively. At the same time Mymensingh RPCL also tripped and was synchronized at 04:14.
- I) Goalpara-Bagerhat 132 kV line tripped at 02:55(14/9/11) from Bagerhat end showing O/C relay and was switched on at 03:00(14/9/11).
- m) Bheramara-Faridpur 132 kV Ckt-1 & 2 tripped at 02:06,01:42(14/9/11) respectively showing dist. relay at Ckt-1 & dist. CB2 lockout relay at Ckt-2. Ckt-1 was switched on at 02:26(14/9/11) and again tripped & after checking it was switched on at 04:48(14/9/11) and Ckt-2 was switched on at 02:10(14/9/11) & again tripped at 04:44(14/9/11) and is now under maintenance of 307 No.tower R-phase jumper loop.
- n) Goalpara-Bagerhat line was under shut down from 07:34 to 10:15(14/9/11) due to red hot maintenance at Bagerhat end.

Deputy / Asstt. Manager

Network Operation Division

Power interruption occurred (about 70 MW) under Kamrangichar S/S areas from 00:30 to 00:59(14/9/11).

Power interruption occurred (about 10 MW) under Kabirpur S/S areas

whole areas of the national grid .

from 09:30 to 18:05

Power interruption occurred (about 154 MW) under Mymensing, Netrokona Jamalpur S/S areas from 03:50 to 04:16(14/9/11).

Power interruption occurred (about 165 MW) under Madaripur, Barisal, Gopalganj, Bhandaria,Bagherhat, Faridpur, Mongla, Patuakhali S/S areas from 02:06 to 04:48(14/9/11).

Deputy General Manager Manager Load Despatch Circle Network Operation Division