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## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Ft.( MSL )

Reporting Date : 9-Sep-11 Till now the maximum generation is : 5243.5 WWW at Hrs on 29-Aug-11 The Summary of Yesterday's ( 8-Sep-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4157.0 MW Hour : 12:00 Min. Gen. at 7:00 3278 MW 4808.5 Evening Peak Generation MW Hour 20:00 Max Generation 4776 MW E.P. Demand (at gen end) 5500.0 MW 20:00 Max Demand 5400 MW Maximum Generation 4808.5 MW Hour 20:00 Shortage 624 MW Total Gen. (MKWH) 99.41 System I / Facto 85.41% Load Shed 569 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 670 MW

Export from East grid to West grid :- Maximum MKWHR. at 2:00 Energy 12.989 MKWHR. Import from West grid to East grid :- Maximum MW Energy

Water Level of Kaptai Lake at 6:00 A M on 9-Sep-11 Ft.(MSL) 100.84

741.20 MMCFD Oil Consumed (PDB):

HSD Liter

FO Liter

Cost of the Consumed Fuel (PDB+Pvt) : Tk59 187 777

105.55

Actual

Gas Consumed :

: Tk210,817,759 Total : Tk274,123,054 Tk4,117,518

Rule curve :

## **Load Shedding & Other Information**

Area	Yesterday		Today		
,			Estimated Demand(s/s end)	Estimated Shedding (s/s e	n Rates of Shedding
	MW		from toww	MW	(On Estimated Demand)
Dhaka	203	18:15-22:52	1900	163	9%
Chittagong Area	100	18:15-22:42	532	75	14%
Khulna Area	72	18:15-23:15	600	85	14%
Rajshahi Area	68	18:15-23:18	539	76	14%
Comilla Area	62	18:15-22:52	395	55	14%
Mymensing Area	50	18:15-22:40	293	41	14%
Sylhet Area	24	18:15-22:40	269	19	7%
Barisal Area	16	18:15-23:15	95	13	14%
Rangpur Area	35	18:15-23:18	300	42	14%
Total	630	20:00	4923	569	

Information of the Generating machines under shut down.

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Planned Shut- Dov	vn	Forced Shut- Down	
1) Haripur SBU GT-3 (1	8/06/09)	1) Ghorasal 6(18/07/10)	9) Sikalbaha GT 150 MW (13/7/11)
2) Ghorasal 2(26/04/10	)	2) Ashuganj-1(09/11/10)	10) Sikalbaha ST(21/8/11)
3) Siddirganj GT-1 (18/	06/10)	3) Raozan-2 (26/03/11)	11) Shahjibazar #5 & 6(21/7/11)
4) Kaptai #3 (1/12/10)		4 ) WMPL #2(1/8/11)	12) Ghorasal #3 (4/9/11)
		5) Bhola RPP (18/7/11)	13) Ashuganj CCPP ST(30/8/11)
		6) Siddhirganj ST 210 MW (1/8/11)	14) Ashuganj CCPP GT-1(7/9/11)
		7) Sylhet-20(26/7/11)	15) Siddirganj GT-2(8/9/11)
		8) Ashugani #2(29/7/11)	16) Kaptai-1.2(7/9/11)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 630 MW (20:00) of load shed was imposed over the

- b) Due to low gas pressure RPCL-210 MW, Haripur-360 MW & Raozan-180 were limited to 106 MW , 342 MW & 120 MW respectively.
- c) Siddirganj peaking GT-2 tripped at 08:40 due to IGV problem and was synchronized at 12:28 and again tripped at 20:59 showing inlet guide vane trouble signal.
- d) After maintenance Ashuganj CCPP GT-2 was synchronized at 19:28.
- e) Khulna( C ) 132/33 kV T1, T2 & T3 transformers tripped at 04:35(8/9/11) due to 33 kV Siromoni feeder problem and were switched on at 09:38(T1) & 04:57(T3)(8/9/11). and again tripped at 17:20 showing E/F & O/C and were switched on at 17:25 & 17:26 respectively.
- f) Kaptai-Hathazari 132 kV ckt-1 tripped at 18:38 from both end showing O/C at Hathazari & distance relay at Kaptai end and was switched on at 18:45 and again tripped due to the
- g) Sylhet 132/33 kV T2 transformer tripped at 04:16(9/9/11) showing O/C & lockout relays and was switched on at 04:25(9/9/11) and again tripped at 04:30(9/9/11) due to the same cause and was switched on at 07:15(9/9/11).
- h) Ashuganj 132 kV busbar-2 was shut down at 07:40(9/9/11) due to project work.

Power interruption occurred (about 52 MW) under Khulna(C) S/S areas from 17:20 to 17:27..

whole areas of the national grid .

Deputy / Asstt. Manager **Network Operation Division** 

Manager Network Operation Division Deputy General Manager Load Despatch Circle