POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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4698.5 MW at Till now the maximum generation is : 20-Aug-10) Generation & Demand The Summary of Yesterday's (12-Jan-11 Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3457.0 MW Hour 10:00 Min Gen. at 2440 3529.8 MW 3489 MW Evening Peak Generation 19:30 Max Generation Hour E.P. Demand (at gen end) : 4000.0 MW 3950 MW Hour 19:30 Max Demand Maximum Generation 3529.8 MW 19:30 Shortage 461 MW Hour Total Gen. (MKWH) 73.99 System L/ Factor 85.41% Load Shed 416 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid: Maximum 510 MW at 18:30 Energy 887900 KWHR. Import from West grid to East grid: Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 13-Jan-11

Actual: 94.46 Ft.(MSL), Rule curve: 100.72 Ft.(MSL)

Gas Consumed: Total 570.85 MMCFt. Oil Consumed (PDB):

HSD: 1264385 Liter FO: 1498316 Liter

13-Jan-11

Reporting Date :

Cost of the Consumed Fuel (PDB): Gas : Tk42,191,524 Oil : Tk80,541,727 Total : Tk122,733,251

Load Shedding & Other Information

Area	Yesterday		Today		
""			Estimated Demand(s/s end)	Estimated Shedding (s/s	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	235	(17:10-22:40 gen. shortage)	1588	191	12%
Chittagong Area	62	(17:10-22:33 gen. shortage)	436	65	15%
Khulna Area	54	(17:10-21:51 gen. shortage)	367	-	-
Rajshahi Area	-	0	328	49	15%
Comilla Area	35	(17:10-21:59 gen. shortage)	258	38	15%
Mymensing Area	25	(17:10-21:54 gen. shortage)	167	25	15%
Sylhet Area	9	(17:10-21:47 gen. shortage)	201	20	10%
Barisal Area	5	(17:10-21:51 gen. shortage)	73	-	-
Rangpur Area	-	0	184	28	15%
Total	425	19:30	3602	416	NAME OF THE PROPERTY OF THE PR

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10) 9) Barapukuria-1 (12/1/11)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Bheramara GT-1(3/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Haripur SBU GT-1(26/12/10)
5) Raozan-1 (03/10/10)		5) Ghorasal-4(07/01/11)
6) Sikalbaha GT (24/10/10)		6) Ashuganj-3(9/1/11)
7) Raozan-2 (21/10/10)		7) Siddirganj GT-2(13/1/11)
8) Kaptai #5 (02/11/10)		8) Ashuganj CCPP GT-1 & ST (13/1/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour vesterday.	So about 425 MW (19:30) of load shed was imposed over the

- a) There was generation shortage in the evening peak hour yesterday.b) Due to low gas pressure RPCL (210 MW) was limited to 78 MW
- c) Barapukuria unit-1 tripped at 10:55 due to boiler drum level high and was synchronized at 19:04.
 It was forced shut down at 22:26 due to coal mill problem.
- d) Baghabari 71MW was forced shut down at 10:59 due to gas booster problem.
- e) Baghabari 100MW was shut down at 11:32 due to bypassing gas booster and was synchronized at 12:25.
- f) Haripur NEPC tripped at 20:23 showing E/F and was synchronized at 20:59.
- g) Ashuganj-Serajganj 320kV line-2 was under shut down from 08:15 to 17:29 due to annual maint.
- h) Hathazari-Feni 132kV line-2 was under shut down from 08:45 to 16:06 due to annual maint.
- i) Hasnabad 33kV bus was under shut down from 09:10 to 12:50 due to annual maint.
- j) Hasnabad 132/33 kV T2 & T6 X-former tripped at 14:26 showing OC relay and was switched on at 14:40 respectively.
- k) Kalyanpur 132/33 kV T1, T2 & T3 tripped at 13:57 showing OC inst, relay and were switched on at 14:51, 14:13 & 14:57 respectively.
- I) Hasnabad-Kalyanpur 132kV line tripped at 20:17 showing E/F and back-up protection relay and was switched on at 20:50.
- j) Hasnabad-Kamrangirchar 132kV line tripped at 20:20 showing distance Z2(Hasnsbad) & Z1(Kamrangirchar) relays and was switched on at 22:12.
- k) Maniknagar-Narinda 132kV oil filled cable line-2 was under shut down from 00:40(13/1/11) to 04:26(13/1/11) due to oil leakage maintenance.
- I) Fenchuganj GT-2 was shut down at 00:05(13/1/11) for combined operation.
- m) Ashuganj CCPP GT-1 & ST tripped at 02:55(13/1/11) due to turbine cooling air cooler motor burnt.
- n) Siddirganj peaking plant GT-2 was forced shut down at 07:34(13/1/11) due to air filter differential pressure high.

Power interruption occurred (about 40 MW) under Hasnabad S/S areas

whole(except Rajshahi & Rangpur) areas of the national grid .

Power interruption occurred (about 84 MW) under Kalyanpur S/S areas from 13:57 to 14:57.

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle



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