## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 9-Aug-11 Till now the maximum generation is : 5052 MWW at Hrs 4-Aug-11 The Summary of Yesterday's ( 8-Aug-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4170.5 MW Hour : 12:00 Min. Gen. at 6:00 2903 MW Evening Peak Generation 4828.5 MW Hour 20:00 Max Generation 4679 MW E.P. Demand (at gen end) 5300.0 MW Max Demand 5200 MW 20:00 Maximum Generation 4828.5 MW Hour 20:00 Shortage 521 MW Total Gen. (MKWH) 102.20 System I / Facto 85.41% Load Shed 470 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 440 MW MKWHR. at 5:00 Energy 6.600 Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 9-Aug-11 93.53 Ft.(MSL) 91.56 Ft.( MSL ) Actual Rule curve

728.78 MMCFD Gas Consumed : Oil Consumed (PDB):

HSD Liter

FO Liter

Cost of the Consumed Fuel (PDB+Pvt) : Tk58 195 991

Tk9,588,740 : Tk222,819,516 Total : Tk290,604,247

## **Load Shedding & Other Information**

Area	Yesterday	Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from ton	MW	(On Estimated Demand)
Dhaka	155	(18:50-22:47)	2000	155	8%
Chittagong Area	65	(18:50-22:46)	563	69	12%
Khulna Area	54	(18:50-22:26)	490	60	12%
Rajshahi Area	23	(18:50-21:55)	420	51	12%
Comilla Area	46	(18:50-21:59)	334	41	12%
Mymensing Area	13	(18:50-22:22)	256	30	12%
Sylhet Area	31	(18:50-22:24)	294	23	8%
Barisal Area	12	(18:50-22:26)	100	12	12%
Rangpur Area	27	(18:50-21:55)	236	29	12%
Total	426	20:00	4693	470	

Information of the Generating machines under shut down.

Plann	ned Shut- Down	Forced Shut- Down	
1) Harip	ipur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Ashuganj #2(29/7/11)
2) Ghoi	orasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Sikalbaha GT 150 MW (13/7/11)
3) Sidd	dirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)	11) Raozan-1 (9/8/11)
4) Ashı	nuganj-4(12/09/10)	4 ) WMPL #2(1/8/11)	
5) Kapt	otai #3 (1/12/10)	5) Bhola RPP (18/7/11)	
		6) Siddhirganj ST 210 MW (1/8/11)	
		7) Sylhet-20(26/7/11)	
l l		8) WMPL #1(21/7/11)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 426 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and	whole areas of the national grid .
RPCL 210 MW were limited to 346 MW, 85 MW, 130 MW and 106 MW respectively.	

- c) Comilla(N)-Feni 132 kV ckt-2 was shut down at 10:13 due to red hot maintenance of loop line at Comilla(N) end and was switched on at 11:36.
- d) Hathazari 132/33 kV T2 transformer tripped at 05:18(9/8/11) due to fire at 33 kV cable box. At that time Comilla-Hathazari 230kV Ckt-1 & 2, Hathazari 230kV MT1, MT2, MT3 & MT4 transformers, Madanhat-Hathazari & Kaptai-Hathazari 332kV lines also tripped. Running machines at Chittagong Zones Raozan #1,Kaptai #1, 2, 4 & 5, Sikalbaha RPP, Baraulia RPP also tripped. Feni-Hathazari 132kV Ckt-1 & 2 and others associates lines were switched off manually for safety. Power was restored to Chittagong zone by switching on Comilla-Hathazari 230kV ckt-1 at 06:07, Hathazari-Feni 132 kV ckt-1 & 2 at 06:19, Comilla-Hathazari 230 kV ckt-1 & 2 at 06:22. Hathazari 230/132 kV MT4, MT3, MT1 transformer at 06:15, 07:32, 07:42, 132/33 kV T1 at 06:58 respectively, Hathazari-Madanhat 132 kV ckt-1 & 2 at 7:00, Hathazari-Kaptai 132 kV ckt-1 & 2 at 06:35. Kaptai #1, 4 & 5, Baraulia RPP were synchronized at 06:35, 07:06, 07:09, 07:16(09/8/11) respectively.

Deputy / Asstt. Manager **Network Operation Division** 

Manager Network Operation Division

Deputy General Manager Load Despatch Circle

Power interruption occurred (about 410 MW) under Chittagong Zone

from 05:18 to 06:19(09/8/11).