POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			COMPANY OF E				
			LOAD DESPATCH	CENTER			QF-LDC-08 Page -1
		•		Rep	orting Date :	6-Aug-11	3
Till now the maximum generation is : -		5052 MWV at	4:00	Hrs on	4-Aug-11		
The Summary of Yesterday's (5-Aug-11) Generation & Demand		Today's Actual	Vin Gen. & Pro	bable Gen. & I	Demand
Day Peak Generation :	3907.0	MW Hour :	11:00	Min. Gen. at	7:00	3620	MW
Evening Peak Generation :	4921.0	MW Hour :	20:00	Max Generation	n :	4952	MW
E.P. Demand (at gen end) :	5400.0	MW Hour :	20:00	Max Demand	:	5550	MW
Maximum Generation :	5003.5	MW Hour :	3:00	Shortage	:	598	MW
Total Gen. (MKWH) :	102.64	System L/ Factor :	85.41%	Load Shed	:	528	MW
	EXPORT	/ IMPORT THROUGH EAST-W	EST INTERCONNECTOR				
Export from East grid to West grid :- Maximum		500	MW a	it 1:00	Energy	8.971	MKWHR.
Import from West grid to East grid :- Maximum		-	MW a	ıt -	Energy	-	MKWHR.
Water Lev	el of Kaptai Lake	at 6:00 A M on	6-Aug-11				
Actual : 92.68 Ft.(MSL) ,	•		Rule curve : 90.60	Ft.(MSL)			
Gas Consumed : Total	751.49	MMCFD.	Oil Consur	ned (PDB):			
				. ,	HSD :		Liter
					FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) : Gas	:	Tk60,009,475	5				
, ,	Coal :	Tk9,081,271	Oil	: Tk217,389,830	Total :	Tk286,480,57	5

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end Rates of Shedding		
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	106	(18:30-23:26)	2101	191	9%	
Chittagong Area	66	(18:30-23:33)	591	79	13%	
Khulna Area	54	(18:30-22:02)	515	69	13%	
Rajshahi Area	54	(18:30-22:04)	441	59	13%	
Comilla Area	43	(18:30-22:02)	351	47	13%	
Aymensing Area	33	(18:30-21:56)	270	36	13%	
Sylhet Area	10	(18:30-21:55)	279	-	-	
Barisal Area	5	(18:30-22:02)	106	14	13%	
Rangpur Area	12	(18:35-21:50)	247	33	13%	
Total	383	20:00	4901	528		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Ashuganj #2(29/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) WMPL #2(1/8/11)
5) Kaptai #3 (1/12/10)	5) Bhola RPP (18/7/11)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Sylhet-20(26/7/11)
	8) WMPL #1(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
a) There was generation shortage in the evening peak hour yesterday.		So about 383 MW (20:00) of load shed was imposed over the		
b) Due to low gas pressure HPL 360 MW, Ra	ozan 210 MW and	whole areas of the national grid .		
RPCL 210 MW were limited to 351 MW, 13	5 MW and 106 MW respectively.			
) Ashuganj CCPP ST tripped at 10:35 due to	breaker problem and was sync.at 21:14.			
I) Ghorasal RPP(45 MW) tripped at 02:48(6/8	/11) due to auxiliary failure.			
 Chatak 132/33 kV T2 transformer was shul and was switched on at 11:58. Ishurdi-Baghabari 132 kV ckt tripped at 03:3 and was switched on at 03:58(6/8/11). 	down at 11:02 due to 33 kV bus maintenance i0(6/8/11) showing CSW,CAT,CD & CE			
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle		