POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date: 22-Jul-11 4936.0 MW at Till now the maximum generation is: 21-Jul-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Day Peak Generation 4307.0 Hour 12:00 Min. Gen. at 3308 MW Evening Peak Generation 4760.0 MW 4685 MW Hour 21:00 Max Generation E.P. Demand (at gen end) : 5300.0 MW Max Demand 5200 MW Hour : 21:00 Maximum Generation 4808.0 MW Hour 23:00 Shortage 515 MW Total Gen. (MKWH) 101.86 System L/ Factor 85.41% Load Shed 464 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 10.395 MKWHR. at Energy

Import from West grid to East grid :- Maximum MW MKWHR. at Energy

Water Level of Kaptai Lake at 6:00 A M on 22-Jul-11

Actual 87.47 Ft.(MSL) Rule curve : 87.36 Ft.(MSL)

> MMCFD. Oil Consumed (PDB): HSD :

> > FO Liter

Liter

Tk58,140,892 Cost of the Consumed Fuel (PDB+Pvt):

Tk4,145,719 : Tk235,321,633 Total: Tk297,608,244

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	128	(18:50-22:34)	1995	153	8%	
Chittagong Area	80	(18:50-22:10)	566	73	13%	
Khulna Area	70	(18:50-23:23)	492	63	13%	
Rajshahi Area	62	(18:50-23:40)	423	54	13%	
Comilla Area	52	(18:50-22:40)	336	43	13%	
Mymensing Area	39	(18:50-22:55)	260	34	13%	
Sylhet Area	12	(18:50-21:50)	271	-	-	
Barisal Area	8	(18:50-23:23)	101	13	13%	
Rangpur Area	35	(18:50-22:05)	238	31	13%	
Total	486	21:00	4682	464		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Sylhet GT 20 MW(30/6/11)
6) Haripur SBU-2(10/7/11)	6) Khulna 110 MW (15/7/11)
7) Siddirganj-210 MW(18/6/11)	7) B.Pukuria-1(18/7/11)
8) Ghorasal-1(19/7/11)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description							load shaded	

- a) There was generation shortage in the evening peak hour yesterday. b) Due to low gas pressure RPCL 210 MW was limited to 106 MW.
- c) After maintenance Khulna-110 MW was sync.at 13:55 and was forced shut down at 01:15 (22/7/11) due to catching fire in turbine.
- d) Baghabari WMPL #2 tripped at 16:32 due to fire alarm and was sync.at 22:28 and again tripped at 23:02 due to turbine generator vibration high and was sync.at 01:04(22/7/11) and again tripped at 02:28(22/7/11) due to fire system problem and was sync.at 07:29(22/7/11)
- e) After maintenance Siddirganj GT2 was sync.at 17:20.
- f) Haripur #1 tripped at 19:14 due to gas booster trip.
- g) Ashuganj ST tripped at 19:23 due to drum level high & GT2 was shut down at 00:20(22/7/11) due to combustion chamber inspection.
- h) Fenchuganj CCPP ST & GT2 were shut down at 00:15 & 09:20(22/7/11) due to boiler
- i) Comilla(N)-Megnaghat 230 kV ckt-1 was shut down at 09:20 due to project work and switched on at 15:55.

So about 486 MW (21:00) of load shed was imposed over the whole areas of the national grid.

Deputy / Asstt. Manager **Network Operation Division**

Gas Consumed :

Manager Network Operation Division Deputy General Manager Load Despatch Circle